

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10453 4. Contact Name: Christopher Noonan
 2. Name of Operator: CCI PARADOX UPSTREAM LLC Phone: (303) 563-5377
 3. Address: 600 17TH STREET #1900S Fax: _____
 City: DENVER State: CO Zip: 80202 Email: christopher.noonan@cci.com

5. API Number 05-113-06224-00 6. County: SAN MIGUEL
 7. Well Name: HC Fed Well Number: 31-13-45-14
 8. Location: QtrQtr: SESW Section: 30 Township: 45N Range: 14W Meridian: N
 9. Field Name: HAMILTON CREEK Field Code: 33540

Completed Interval

FORMATION: CUTLER Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/19/2014 End Date: 02/21/2014 Date of First Production this formation: 03/14/2013

Perforations Top: 5592 Bottom: 6882 No. Holes: 314 Hole size: 17/50

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

70Q N2 FOAM AND 330,173# 20/40 SAND

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3676

Max pressure during treatment (psi): 5658

Total gas used in treatment (mcf): 7618

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: NITROGEN

Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 0

Number of staged intervals: 5

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 178

Fresh water used in treatment (bbl): 1037

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 330173

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/14/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 400 Bbl H2O: 432

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 400 Bbl H2O: 432 GOR: _____

Test Method: Flow Casing PSI: 850 Tubing PSI: 190 Choke Size: 32/64

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 987 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5791 Tbg setting date: 03/12/2014 Packer Depth: _____

Reason for Non-Production: Lowest interval experienced water influx from 1st stage perforations (6830-68820) during flowback. Abandoned behind CIBP. Uphone intervals remain open and flowing to sales.

Date formation Abandoned: 03/10/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6775 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: HERMOSA Status: TEMPORARILY ABANDONED Treatment Type: _____
Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
Perforations Top: 8574 Bottom: 9230 No. Holes: 180 Hole size: 17/50
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Hermosa group temporarily abandoned behind CIBP set at 7,030'. Unable to commingle due to formation specific PAs. Cutler is only producing interval in well at current.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Hermosa group temporarily abandoned behind CIBP set at 7,030'.

Date formation Abandoned: 02/18/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 7030 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christopher Noonan
Title: Production Date: _____ Email: christopher.noonan@cci.com

Attachment Check List

Att Doc Num **Name**

400579410 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)