

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286  
 City: DENVER State: CO Zip: 80202 Email: eroberts@nobleenergyinc.com

5. API Number 05-123-37201-00 6. County: WELD  
 7. Well Name: Holman Well Number: B15-66HN  
 8. Location: QtrQtr: SENW Section: 14 Township: 5N Range: 64W Meridian: 6  
 9. Field Name: KERSEY Field Code: 44600

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/10/2013 End Date: 12/10/2013 Date of First Production this formation: 12/29/2013

Perforations Top: 7115 Bottom: 12573 No. Holes: 0 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Frac'd the Niobrara w/ 4040585 gals of PermStim and Slick Water with 4341520#'s of Ottawa sand.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 96204 Max pressure during treatment (psi): 7991

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.94

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 8.43

Total acid used in treatment (bbl): 0 Number of staged intervals: 22

Recycled water used in treatment (bbl): 3767 Flowback volume recovered (bbl): 373

Fresh water used in treatment (bbl): 92436 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 4341520 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/07/2014 Hours: 24 Bbl oil: 424 Mcf Gas: 1541 Bbl H2O: 245

Calculated 24 hour rate: Bbl oil: 424 Mcf Gas: 1541 Bbl H2O: 245 GOR: 3634

Test Method: FLOWING Casing PSI: 1648 Tubing PSI: 1667 Choke Size: 016/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1281 API Gravity Oil: 53

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6814 Tbg setting date: 12/23/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: eroberts@nobleenergyinc.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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