

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400578339

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Christina Hirtler  
 2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8597  
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
 City: DENVER State: CO Zip: 80202 Email: chirtler@billbarrettcorp.com

5. API Number 05-123-37692-00 6. County: WELD  
 7. Well Name: Merritt Well Number: 6-66-9-0560CH  
 8. Location: QtrQtr: NWNE Section: 9 Township: 6N Range: 66W Meridian: 6  
 9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/15/2014 End Date: 02/16/2014 Date of First Production this formation: 02/24/2014

Perforations Top: 7579 Bottom: 11707 No. Holes: 486 Hole size: 44/100

Provide a brief summary of the formation treatment: Open Hole:

18 stage frac, 367,160 lbs of 40/70 Sand, 3,804,920 lbs of 20/40 sand, 18,831 bbls of slickwater

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 57978 Max pressure during treatment (psi): 8465

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 18

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 4773

Fresh water used in treatment (bbl): 57978 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4172080 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

Test Information:

Date: 02/26/2014 Hours: 24 Bbl oil: 338 Mcf Gas: 819 Bbl H2O: 382

Calculated 24 hour rate: Bbl oil: 338 Mcf Gas: 819 Bbl H2O: 382 GOR: 2423

Test Method: Flowing Casing PSI: 482 Tubing PSI: 0 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1 API Gravity Oil: 52

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7223 Tbg setting date: 03/05/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christina Hirtler  
Title: Permit Analyst Date: \_\_\_\_\_ Email: chirtler@billbarrettcorp.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400578380	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)