

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/13/2014

Document Number:
667500242

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	<u>203266</u>	<u>320257</u>	<u>AXELSON, JOHN</u>	2A Doc Num:	

Operator Information:

OGCC Operator Number: _____

Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC

Address: 14405 W. COLFAX #298

City: LAKEWOOD State: CO Zip: 80401

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
CANFIELD, CHRIS		chris.canfield@state.co.us	
Parker, Bob	720-775-7209	rpmindy@msn.com	owner

Compliance Summary:

QtrQtr: SESE Sec: 3 Twp: 1S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/29/2014	600000743	PR	PR	Unsatisfactory	F		No
08/05/2004	200057691	PR	PR	Satisfactory		Pass	No
04/07/2004	200052653	PR	PR	Unsatisfactory		Fail	Yes
06/04/1998	500133049	PR	PR			Fail	Yes
07/19/1994	500133048		PR				

Inspector Comment:

Inspection performed in regard to Complaint #200398928 and to check status of remediation at the Blow Moore 3-1 tank battery. Complaint alleged that oily waste was being transported to a nearby property for disposal. Material resembling the oily waste was observed on the nearby property but it could not be determined if it was generated from the Blow Moore 3-1 location. Operator was contacted to verify that all waste was being disposed at Waste Management Facility. COGCC requested disposal documentation for all waste transported off site to date in accordance with Rule 907.b.(2). Operator to provide copies of all disposal documentation by 3/31/14.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203266	WELL	PR	05/15/2001	OW	001-08775	BIOW-MOORE 3-1	SI <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Unsatisfactory	Surface area approx 240' x 240' disturbed by remedial action.	After COGCC approval, backfill excavation with clean fill and reclaim entire disturbed surface area.	04/15/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Unsatisfactory	Separator still in place at time of inspection underlain by oily waste.	Remove all oily waste below separator and to the east.	04/15/2014

Facilities:

New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	,

S/U/V: **Unsatisfactory** Comment: **Tank still in place at time of inspection.**

Corrective Action: **Remove all oily waste from below tank. Verify tank does not leak prior to putting back in service.** Corrective Date: **04/15/2014**

Paint

Condition: _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				

Corrective Action: **Restore secondary containment prior to production. Build in accordance with Rule 605.a.(4)** Corrective Date: **04/15/2014**

Comment: **Berms removed for remediation**

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	100 BBLS	STEEL AST		
S/U/V:	Unsatisfactory		Comment: Tank had been removed at time of inspection.		
Corrective Action:	Verify tank does not leak prior to returning to service.			Corrective Date:	04/15/2014
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Corrective Action	Restore secondary containment in accordance with Rule 605.a.(4) prior to returning to production.			Corrective Date	04/15/2014
Comment	berms removed for remediation				
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 203266

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/UV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/UV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 203266 Type: WELL API Number: 001-08775 Status: PR Insp. Status: SI

Environmental

Spills/Releases:

Type of Spill: OIL Description: _____ Estimated Spill Volume: _____

Comment: Flow line observed with corrosion holes. Excavation at time of inspection was approximately 30' x 90' x 12' deep. No groundwater observed. Oily waste was still present under the production tank at the west end and under the separator on the east end of the excavation. Verify compliance with Table 910-1 standards through sampling and analysis. Collect sufficient number of soil samples to verify cleanup both laterally and vertically. Submit summary table comparing analytical results to Table 910-1 standards, sample location diagram and lab report to COGCC for approval prior to closing excavation.

Corrective Action: Excavate and properly dispose all impacted material exceeding 910-1 standards Date: 04/15/2014

Reportable: YES No GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Waste Management:					
Type	Management	Condition	Comment	GPS (Lat)	(Long)
Oily Soil	Piles	Inadequate	Oily waste staged for off site disposal. Immediately dispose or implement stormwater controls to prevent migration of impacted material.		

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200398928	OTHER	AXELSON, JOHN	Complainant observed oily waste being excavated from tank battery location and hauled to nearby property at 8201 160th Ave., Brighton, CO 80602. Estimated 4 to 6 loads of oily waste had been dumped on the property. His land is adjacent to the property and has surface water. He is concerned that inappropriate dumping of oily waste nearby could potentially migrate and impact surface water. COGCC is aware of recent spill and cleanup located at subject well and tank battery.	03/13/2014

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____

Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V:	Unsatisfactory	Corrective Date:	04/15/2014
Comment:	Piles of oily waste staged for disposal. Immediately dispose or implement stormwater controls to prevent migration of contaminated material. Total disturbed area at excavation and surrounding area in field was approx 240' x 240' at time of inspection.		
CA:	Implement stormwater controls as needed during excavation and reclamation. Reclaim entire disturbed area in accordance with Rule 1004.c. after backfill of excavation with clean material. Control weeds during revegetation. Provide routine maintenance until surface reclamation is complete.		
Pits:	<input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT		

COGCC Comments

Comment	User	Date
If not already submitted - immediately provide Form 27 Remediation Plan.	axelsonj	03/24/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667500243	Complaint Investigation Documentation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3306832
667500244	Flow line with corrosion holes	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3306833
667500245	Excavation - east wall	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3306834
667500246	Produced water tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3306835
667500247	Well head	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3306836