

FORM INSP

Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/21/2014

Document Number:
663902865

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335177</u>	<u>335177</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:
Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address: <u>1001 17TH STREET - SUITE #1200</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	Production foreman
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: SWNE Sec: 36 Twp: 6S Range: 96W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
211104	WELL	PR	04/07/1995	GW	045-06863	DOE 2-M-36	PR	<input checked="" type="checkbox"/>
260188	WELL	PR	06/05/2002	GW	045-07824	FEDERAL GM 31-36	PR	<input checked="" type="checkbox"/>
260201	WELL	PR	03/07/2002	GW	045-07829	FEDERAL GM 42-36	PR	<input checked="" type="checkbox"/>
260202	WELL	PR	06/05/2002	GW	045-07830	FEDERAL GM 41-36	PR	<input checked="" type="checkbox"/>
287810	WELL	PR	01/15/2008	GW	045-13074	FEDERAL GM 34-25	PR	<input checked="" type="checkbox"/>
287811	WELL	PR	11/13/2006	GW	045-13073	FEDERAL GM 441-36	PR	<input checked="" type="checkbox"/>
287812	WELL	PR	11/13/2006	GW	045-13072	FEDERAL GM 341-36	PR	<input checked="" type="checkbox"/>
287813	WELL	PR	11/13/2006	GW	045-13071	FEDERAL GM 432-36	PR	<input checked="" type="checkbox"/>
287815	WELL	PR	11/13/2006	GW	045-13070	FEDERAL GM 342-36	PR	<input checked="" type="checkbox"/>
287816	WELL	PR	11/13/2006	GW	045-13069	FEDERAL GM 431-36	PR	<input checked="" type="checkbox"/>
287817	WELL	AL	02/20/2009	LO	045-13068	FEDERAL GM 332-36	AL	<input type="checkbox"/>
287818	WELL	PR	09/22/2007	GW	045-13067	FEDERAL GM 442-36	PR	<input checked="" type="checkbox"/>
287819	WELL	PR	11/13/2006	GW	045-13066	FEDERAL GM 541-36	PR	<input checked="" type="checkbox"/>
287820	WELL	PR	11/13/2006	GW	045-13065	FEDERAL GM 531-36	PR	<input checked="" type="checkbox"/>
287821	WELL	PR	11/13/2006	GW	045-13064	FEDERAL GM 344-25	PR	<input checked="" type="checkbox"/>
287822	WELL	PR	11/13/2006	GW	045-13063	FEDERAL GM 44-25	PR	<input checked="" type="checkbox"/>
287877	WELL	PR	11/14/2006	GW	045-13088	FEDERAL GM 331-36	PR	<input checked="" type="checkbox"/>

Equipment:		Location Inventory	
Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
SEPARATOR	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	9	Satisfactory			
Ancillary equipment	3	Satisfactory	Chemical containers at wells		
Plunger Lift	16	Satisfactory			
Horizontal Heated Separator	17	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST	39.481890,-108.063670	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335177

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 211104 Type: WELL API Number: 045-06863 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 260188 Type: WELL API Number: 045-07824 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 260201 Type: WELL API Number: 045-07829 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 260202	Type: WELL	API Number: 045-07830	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287810	Type: WELL	API Number: 045-13074	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287811	Type: WELL	API Number: 045-13073	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287812	Type: WELL	API Number: 045-13072	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287813	Type: WELL	API Number: 045-13071	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287815	Type: WELL	API Number: 045-13070	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287816	Type: WELL	API Number: 045-13069	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287818	Type: WELL	API Number: 045-13067	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287819	Type: WELL	API Number: 045-13066	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287820	Type: WELL	API Number: 045-13065	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287821	Type: WELL	API Number: 045-13064	Status: PR	Insp. Status: PR
Producing Well				
Comment: Producing well				
Facility ID: 287822	Type: WELL	API Number: 045-13063	Status: PR	Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 287877 Type: WELL API Number: 045-13088 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Culverts	Pass	MHSP	Pass	
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Gravel	Pass			
Seeding						
Compaction	Pass	Compaction	Pass			

Inspector Name: LONGWORTH, MIKE

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT