



FIELD RECEIPT NO. 1001988694

CUSTOMER GREAT WESTERN OIL & GAS		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 20013943 - 00229286		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 2005 HOWARD SMITH AVE EAST		CITY Windsor		STATE Colorado		ZIP CODE 80550			
DATE WORK MO. DAY YEAR	BHI REPRESENTATIVE		WELL API NO.		WELL TYPE:				
COMPLETED 05 18 2013	STEPHEN J CARDOS		05123363250000		Old Well				
DISTRICT SJS, BRIGHTON		JOB DEPTH (ft) 7,500		WELL CLASS: Gas					
WELL NAME AND NUMBER CAMPBELL JF #17-13D		TD WELL DEPTH (ft) 8,000		GAS USED ON JOB: No Gas					
WELL LOCATION: LEGAL DESCRIPTION 17-2N-65W		COUNTRY/PARISH Weld		STATE Colorado		JOB TYPE CODE: Plug & Abandon			
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE	UNIT AMOUNT	GROSS AMOUNT	% DISC.	NET AMOUNT
10021	Class G Cement		sacks	300					
10112	Calcium Chloride		lbs	50					
488019	FP-8L		gals	3					
489632	Granulated Sugar		lbs	100					
	SUB-TOTAL FOR Product Material								
9132	Personnel Per Diem Chrg - Cement Svc		ea	1					
10100	Bulk Materials Blending Charge		cu ft	304					
	SUB-TOTAL FOR Service Charges								

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

ARRIVE MO. DAY YEAR TIME
LOCATION : 05 18 2013 07:04
CUSTOMER REP.
SHAWN ARMSTRONG
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

ORDERED AND RECEIVED BY CUSTOMER ONLY TO BE PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT

X

CUSTOMER AUTHORIZED AGENT

X

BHI APPROVED



FIELD RECEIPT NO. 1001988694

CUSTOMER GREAT WESTERN OIL & GAS STREET OR BOX NUMBER 2005 HOWARD SMITH AVE EAST CITY Windsor STATE Colorado ZIP CODE 80550		PURCHASE ORDER NO. 20013943 - 00229266		CUSTOMER NUMBER 20013943 - 00229266		INVOICE NUMBER	
MAIL INVOICE TO 2005 HOWARD SMITH AVE EAST WINDSOR, CO 80550		CREDIT APPROVAL NO. 05123363250000		WELL API NO. 05123363250000		WELL TYPE: Old Well	
DATE WORK COMPLETED MO. 05 DAY 18 YEAR 2013 SHI REPRESENTATIVE STEPHEN J CARDOS		WELL DEPTH(ft) 7,500		WELL CLASS: Gas		GAS USED ON JOB: No Gas	
DISTRICT BJS, BRIGHTON		TD WELL DEPTH(ft) 8,000		JOB TYPE CODE: Plug & Abandon		% DISC.	
WELL NAME AND NUMBER CAMPBELL JF #17-13D		COUNTY/PARISH Weld		STATE Colorado		GROSS AMOUNT	
LEGAL DESCRIPTION 17-2N-66W		DESCRIPTION		UNIT OF MEASURE		LIST PRICE UNIT	
PRODUCT CODE		DESCRIPTION		QUANTITY		NET AMOUNT	
F067A	Cement Pumping, 7001 - 8000 ft	Shrs	1				
F088	Cement Pumping, Additional hrs	hrs	3				
F090	Fuel per pump charge - cement	pump/hr	2				
J225	Data Acquisition, Cement, Standard	job	1				
J390	Mileage, Heavy Vehicle	miles	34				
J391	Mileage, Auto, Pick-Up or Treating Van	miles	34				
	SUB-TOTAL FOR Equipment						
J401	Bulk Delivery, Dry Products	ton-mi	241				
	SUB-TOTAL FOR Freight/Delivery Charges						
	FIELD ESTIMATE						

SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
 CUSTOMER AUTHORIZED AGENT X
 BHI APPROVED X

ARRIVE LOCATION : MO. 05 DAY 18 YEAR 2013 TIME 07:04
 CUSTOMER REP. SHAWN ARMSTRONG
 SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS
 SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.
 CUSTOMER AUTHORIZED AGENT

CEMENT JOB REPORT



CUSTOMER GREAT WESTERN OIL & GAS		DATE 18-MAY-13	F.R.# 1001988694	SERV. SUPV. STEPHEN J CARDOS											
LEASE & WELL NAME CAMPBELL JF #17-13D - API 05123363250D00		LOCATION 17-2N-85W		COUNTY-PARISH-BLOCK Weld Colorado											
DISTRICT Brighton		DRILLING CONTRACTOR RIG # WO		TYPE OF JOB Plug & Abandon											
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES MD TVD										
NO PLUG	NA-P&A														
PHYSICAL SLURRY PROPERTIES															
MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER							
Fresh Water	N/A	0	8.34	0	0	00:00	29								
Class G	N/A	10	15.8	1.15	5.00	00:00	2.04	1.19							
Fresh Water	N/A	0	8.34	0	0	00:00	10								
Fresh Water	N/A	0	8.34	0	0	00:00	10								
Class G	N/A	10	15.8	1.15	5.00	00:00	2.04	1.19							
Fresh Water	N/A	0	8.34	0	0	00:00	28								
Fresh Water	N/A	0	8.34	0	0	00:00	10								
Class G	N/A	10	15.8	1.15	5.00	00:00	2.04	1.19							
Fresh Water	N/A	0	8.34	0	0	00:00	28								
Fresh Water	N/A	0	8.34	0	0	00:00	10								
Class G	N/A	270	15.8	1.15	5.00	00:00	55.20	32.13							
Fresh Water	N/A	0	8.34	0	0	00:00	27								
Available Mix Water 340 Bbl.		Available Displ. Fluid 340 Bbl.		TOTAL		213.34	35.70								
HOLE SIZE 4.5		TBG-CSG-D.P. ID 4.052 OD 4.5		COLLAR DEPTHS											
% EXCESS 0	DEPTH 7500	WGT. 10.5	TYPE CSG	MD 7500	TVD 7500	GRADE N-80	SHOE	FLOAT	STAGE 2235						
LAST CASING ID 8.1 OD 8.63 WGT 24		PKR-CMT RET-BR PL-LINER MD 850 TVD 850		PERF. DEPTH		TOP CONN		WELL FLUID							
24 CSG		NO PACKER		DEPTH 0	TOP 7090	BTM 7090	SIZE 2.375	THREAD 8BRND	TYPE WATER BASED	WGT 10					
DISPL. VOLUME 27.5 BBLs		DISPL. FLUID Fresh Water		CAL. PSI 8.34		CAL. MAX PSI 0		OP. MAX 0		MAX TBG PSI 8960		MAX CSG PSI 6224		MIX WATER TANKER TRUCK	
UOM Fresh Water		TYPE Fresh Water		WGT. 8.34		BUMP PLUG 0		TO REV. 0		SQ. PSI 0		RATED Operator 2000		RATED Operator 2000	
Circulation Prior to Job															
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: .15				Circulation Rate: 2 BPM							
Mud Density In: 10 LBS/GAL				Mud Density Out: 10 LBS/GAL				PV & YP Mud In: 0				PV & YP Mud Out: 0			
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>							
Displacement And Mud Removal															
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 0 BBLs											
Returns During Job: <input type="checkbox"/> NONE <input checked="" type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL											
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES											
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE															
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 0				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID							
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD															
Plugs															
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Quantity:			
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES											
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT							
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE															

CEMENT JOB REPORT



Squeezes (Update Original Treatment Report for Primary Job)									
BLOCK SQUEEZE	<input type="checkbox"/>	SHOE SQUEEZE	<input type="checkbox"/>	TOP OF LINER SQUEEZE	<input type="checkbox"/>	PLANNED	<input type="checkbox"/>	UNPLANNED	<input type="checkbox"/>
Liner Packer:	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES	Bond Log:	<input checked="" type="checkbox"/> NO	<input type="checkbox"/> YES	PSI Applied:	0	Fluid Weight:	0 LBS/GAL
Casing Test (Update Original Treatment Report for Primary Job)									
Casing Test Pressure:	0 PSI	With	0 LBS/GAL	Mud	Time Held:	00 Hours	00 Minutes		
Shoe Test (Update Original Treatment Report for Primary Job)									
Depth Drilled out of Shoe:	0 FT	Target EMW:	0 LBS/GAL	Actual EMW:	0 LBS/GAL				
Number of Times Tests Conducted:	0	Mud Weight When Test was Conducted:	0 LBS/GAL						
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)								NONE	
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)								NONE	
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)								NONE	
PRESSURE/RATE DETAIL				EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW		CO. REP.	
	PIPE	ANNULUS				<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	
						TEST LINES	4210 PSI		
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/>	BJ	<input type="checkbox"/>
06:30	0	0	0	0	N/A	LEAVE YARD			
07:04	0	0	0	0	N/A	ARRIVE ON LOCATION(RIG GETTING READY)			
07:10	0	0	0	0	N/A	SPOT TRUCKS			
07:15	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING			
08:25	0	0	0	0	N/A	SAFETY MEETING			
08:38	4210	0	0	0	H2O	PRESSURE TEST			
08:40	0	0	0	0	N/A	RIG LAYING DOWN PIPE			
08:47	512	0	1.9	9	H2O	FRESH SPACER			
08:58	109	0	1.1	2.2	CMT	BATCH/WEIGH/PUMP 15.8 LB CMT			
09:05	324	0	1.9	27.5	H2O	DISPLACEMENT			
09:21	0	0	0	0	N/A	DOWN/WAIT FOR 4 HRS			
14:22	224	0	1.8	10	H2O	FRESH SPACER			
14:28	51	0	2.3	2.3	CMT	BATCH/WEIGH/PUMP 15.8 LB CMT			
14:32	143	0	2	15.6	H2O	DISPLACEMENT			
14:41	0	0	0	0	N/A	DOWN/LAY DOWN DRILL PIPE			
15:59	34	0	1.9	10	H2O	FRESH WATER SPACER			
16:04	235	0	2	51	CMT	BATCH/WEIGH/PUMP 15.8 LB CMT			
16:40	0	0	0	0	H2O	DOWN/WASH UP			
16:41	0	0	0	0	N/A	JOB DONE			
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:		
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	2	176	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>[Signature]</i>		

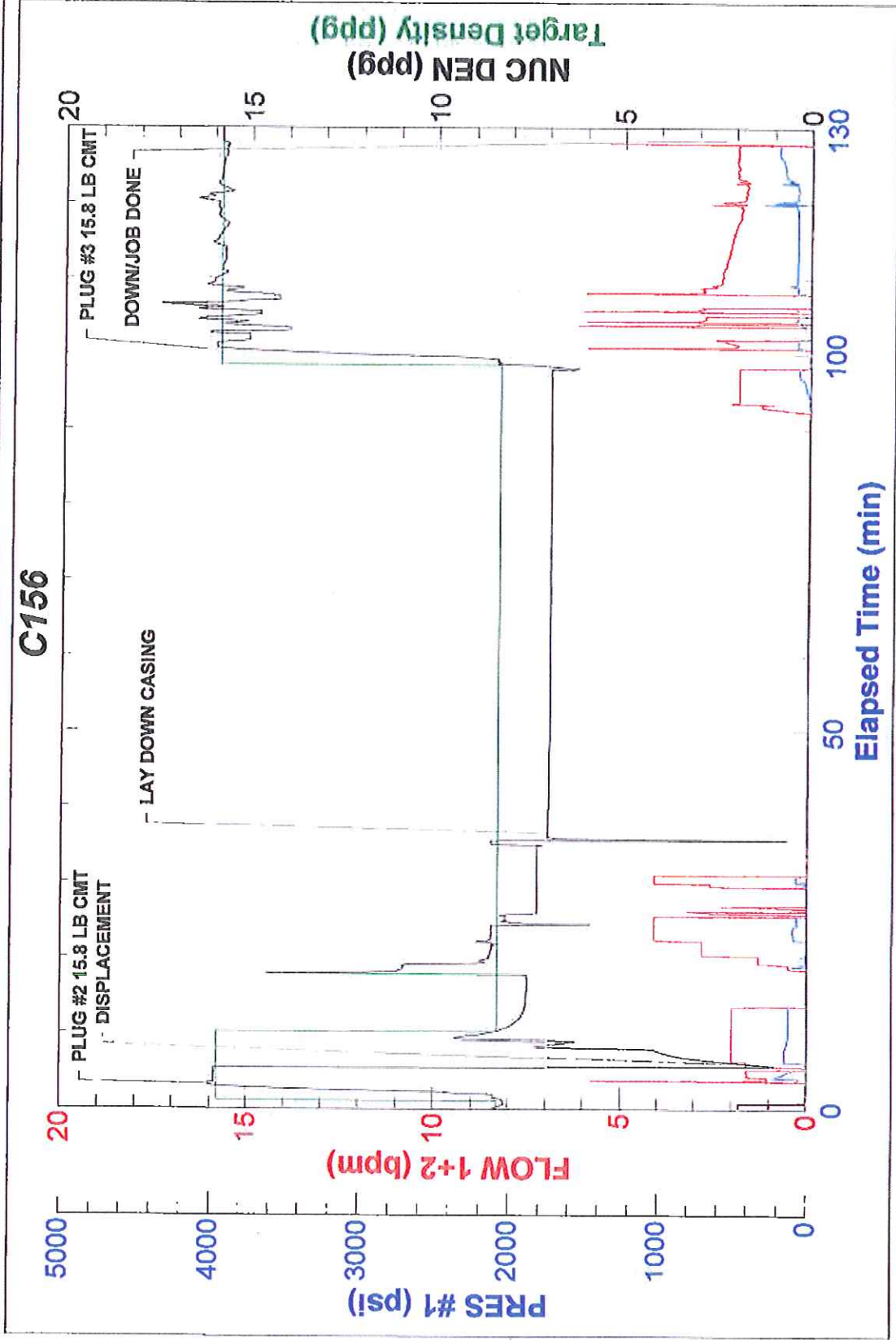


Baker Hughes JobMaster Program Version 3.60

Job Number: 1001988694

Customer: GREAT WESTERN

Well Name: CAMPBELL JF #17-13D





Baker Hughes JobMaster Program Version 3.60
Job Number: 1001988694
Customer: GREAT WESTERN
Well Name: CAMPBELL JF 17-13D

