

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400576278

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071  
2. Name of Operator: BARRETT CORPORATION\* BILL  
3. Address: 1099 18TH ST STE 2300  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Christina Hirtler  
Phone: (303) 312-8597  
Fax: (303) 291-0420  
Email: chirtler@billbarrettcorp.com

5. API Number 05-123-37713-00  
6. County: WELD  
7. Well Name: Merritt  
Well Number: 6-66-9-0659CH  
8. Location: QtrQtr: NWNE Section: 9 Township: 6N Range: 66W Meridian: 6  
9. Field Name: EATON Field Code: 19350

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 02/10/2014 End Date: 02/12/2014 Date of First Production this formation: 02/21/2014  
Perforations Top: 7633 Bottom: 11770 No. Holes: 648 Hole size: 44/100  
Provide a brief summary of the formation treatment: Open Hole: ☒  
24 Stage Frac 364,460 lbs of 40/70 White Sand, 3,828,460 lbs of 20/40 White Sand, 22,117 bbl of Slickwater  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 63290 Max pressure during treatment (psi): 8671  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.83  
Total acid used in treatment (bbl): Number of staged intervals: 24  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 4986  
Fresh water used in treatment (bbl): 63290 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 4192920 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/26/2014 Hours: 24 Bbl oil: 344 Mcf Gas: 809 Bbl H2O: 382  
Calculated 24 hour rate: Bbl oil: 344 Mcf Gas: 809 Bbl H2O: 382 GOR: 2352  
Test Method: Flowing Casing PSI: 950 Tubing PSI: Choke Size: 22/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1 API Gravity Oil: 52  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7299 Tbg setting date: 03/01/2014 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christina Hirtler

Title: Permit Anaylst

Date: \_\_\_\_\_

Email chirtler@billbarrettcorp.com

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### Attachment Check List

Att Doc Num

Name

400576398

WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)