



Weatherford®

PND-S CASED HOLE TRIPLE COMBO

Company URSA OPERATING COMPANY
Well BAT 32D-24-07-96
Field BATTLEMENT MESA
County GARFIELD State COLORADO Country USA
Location _____

Section 24 Township 7S Range 96W API Num _____
Permanent Datum GL Elevation 5160 K.B. 5175.5
Log Measured From KB , 15.5 Above Perm Datum D.F. _____
Drilling Meas From KB G.L. 5160

Date
Depth - Driller
Depth - Logger
Btm Log Interval
Top Log Interval
Casing - Driller
Casing - Logger
Bitsize
Type Fluid in Hole
Dens. /Misc.
pH / Fluid Loss
Source of Sample
Rm @ Meas. Temp
Rmf @ Meas. Temp
Rmc @ Meas. Temp
Source: Rmf / Rmc
Rm @ BHT
Max. Rec. Temp.

Run 1	Run 2	Run 3
FEB 25, 2014 PND		
6187		
6168		
6158		
2900		
4.5" @ TD		
8.75"		
WATER		
8.3 / N/A		
190 DEG F		

PLOT TYPE: PND-S *CASED-HOLE TRIPLE COMBO LOG*

REMARKS:

Project: 5133-80204164
Company: URSA OPERATING COMPANY
Well: BAT 32D-24-07-96
Field: BATTLEMENT MESA
County: GARFIELD
State: COLORADO
Country: USA
Log Date: FEB 25, 2014 PND

PND-S digital data matches PND-S field print.

Field Print was correlated to Weatherford wireline Sector Bond Gamma Ray CCL
log dated Feb. 24, 2014.

Porosity data computed from (PND-S, AI) Neutron/Density data.

Neutron = SS, RHOMA=2.68, RHOFI=1.0

Open Hole Porosities from BAT 23CWI-24-07-96 used to aid in calibrating AI
porosity curves. OH porosity log data affected by hole washouts.

Matrix model = Sand/Shale.

NOTE: PND-S Inelastic Porosity and Saturation estimates will be affected
adversely by inconsistent cement, multiple casing/tubing strings and/or
large borehole sections of the well. Pulsed neutron measurements in
recently-drilled wells will be subject to the effects of drilling fluid
invasion and must be considered to be of a relative nature.

APP Jobnum: #5739

CURVE DESCRIPTIONS:

CURVE LEGEND:

CCL = Collar Locator
BGN = Near Background Counts
BGF = Far Background Counts
GRP = Gamma Ray, from (PND-S) data
CSG1L = 4.5" Casing Flag
CSG1R = 4.5" Casing Flag
TENS = Line Tension (CH)
NEAR = Near Detector Counts
FAR = Far Detector Counts
RATI = Formation Ratio
RBNF = Ratio of (Near/Far) Bulk Inelastic data
SIGC = Formation Sigma, from (PND-S) data
DELI = Inelastic Data Quality Indicator, from (PND-S) Inelastic data

AIPN = Neutron-Type Porosity, from (PND-S) Capture data, (Matrix=SS)
AIPD = Density-Type Porosity, from (PND-S) Inelastic data, (Rhoma=2.68)

PARAMETERS:

BOREHOLE ENVIRONMENT:

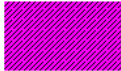
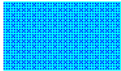



BOREHOLE RECORD:
Bit Size Top - Bottom
8.75" ? - 6187'

CASING RECORD:
Size Top - Bottom
4.5" Surface - TD'

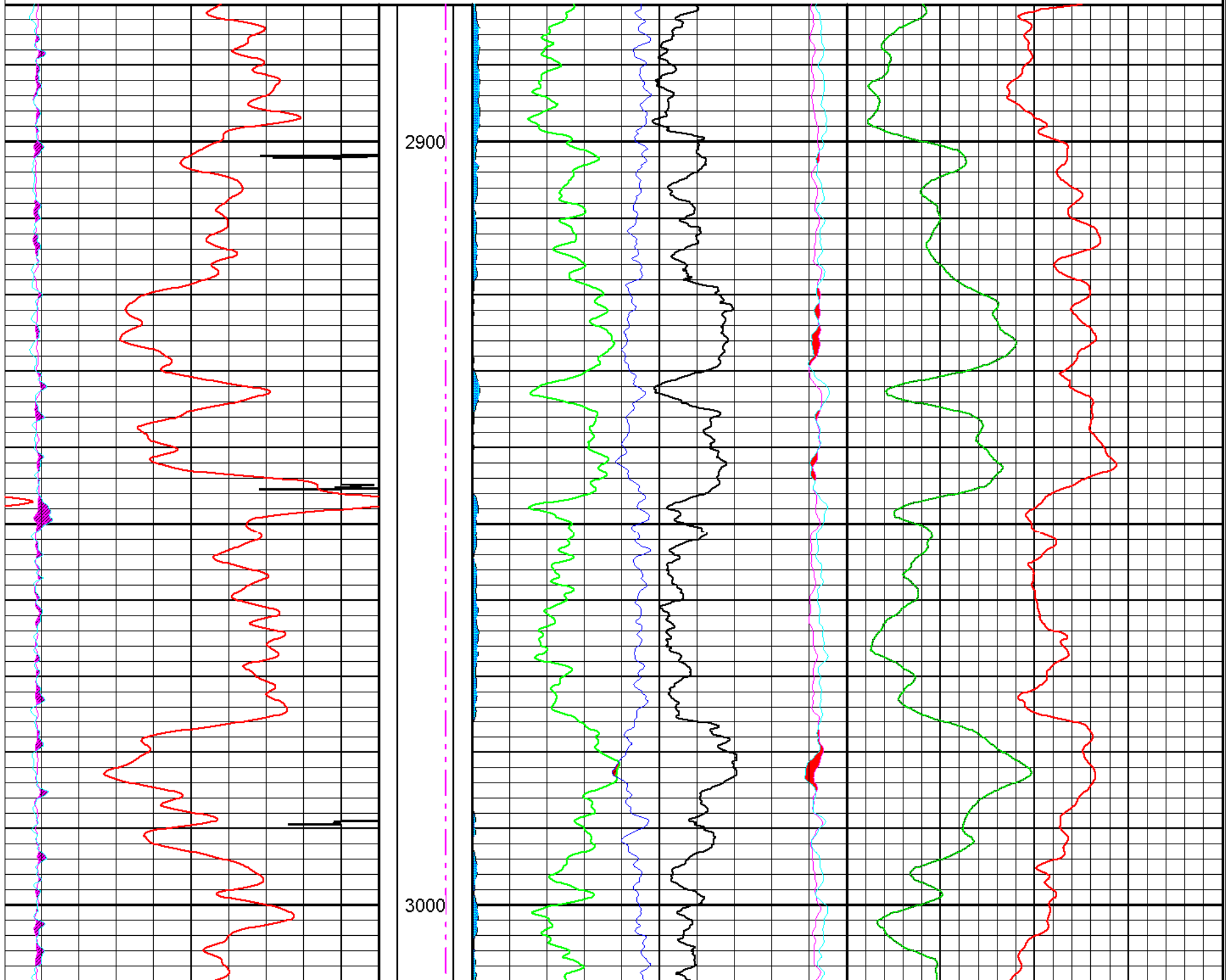
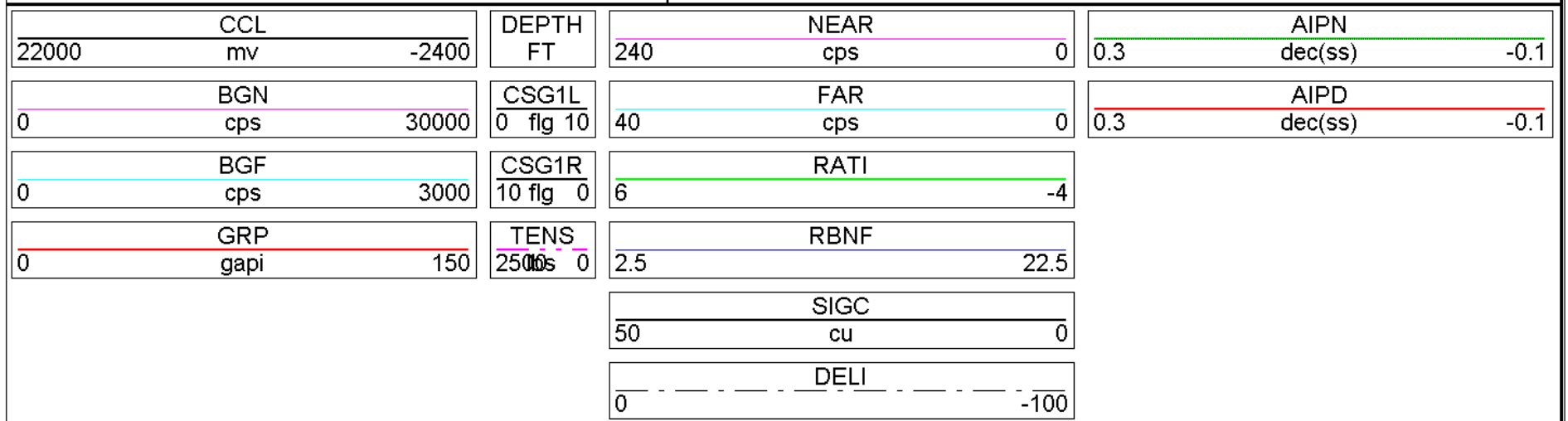
ANALYST: B. Smith
PROGRAM: multiple wts

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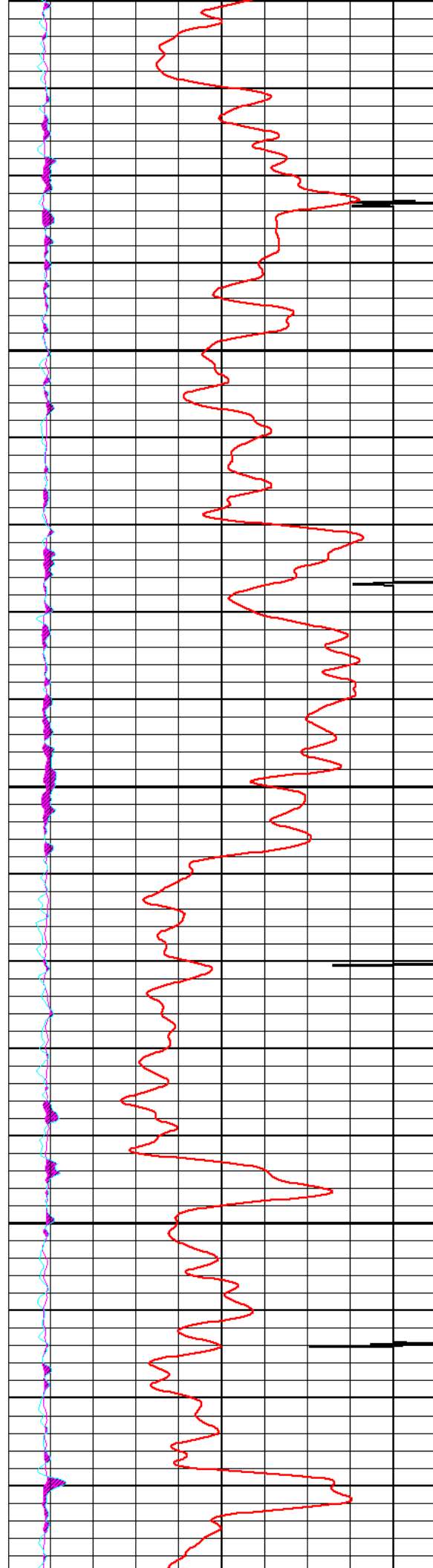
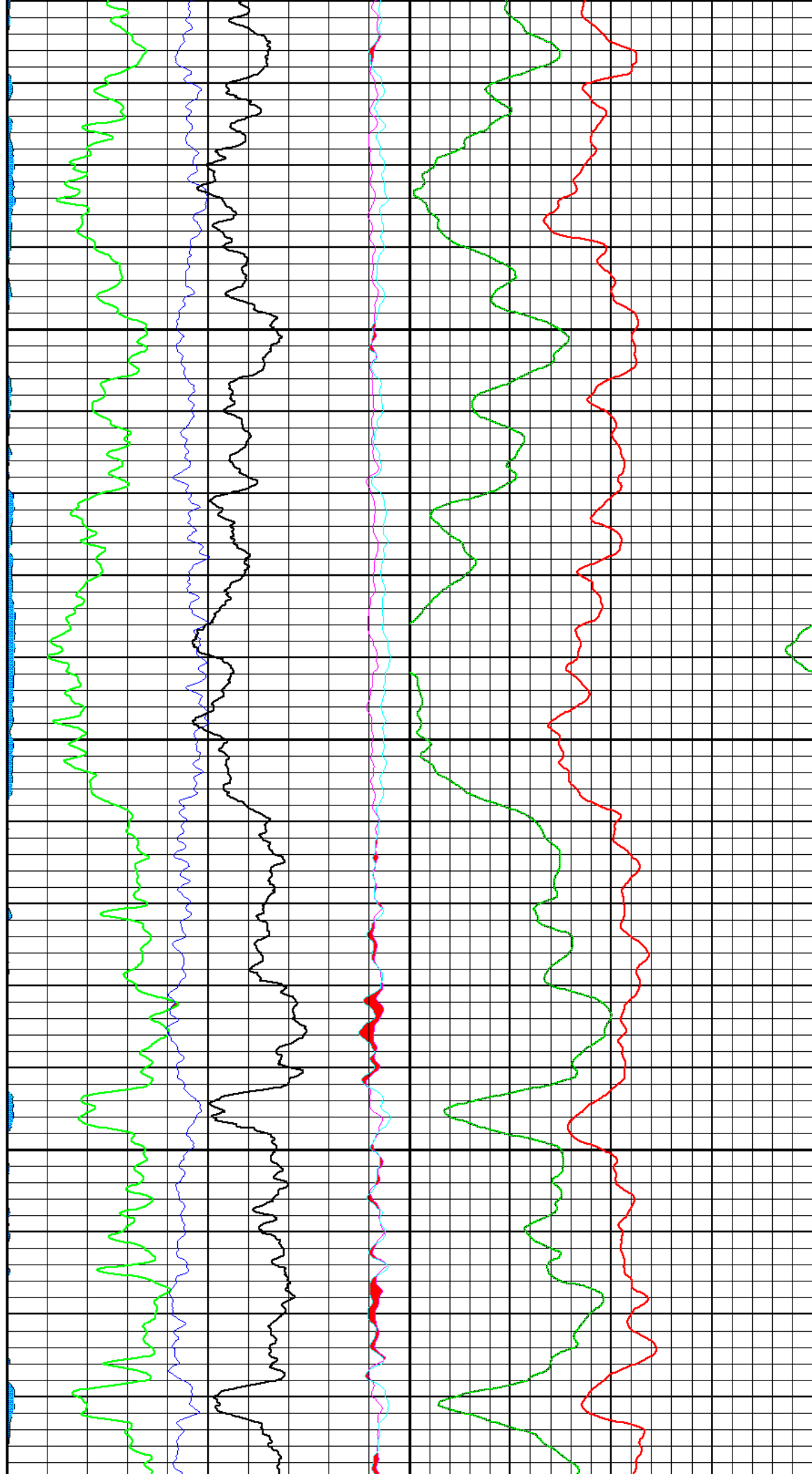
WEATHERFORD INTERNATIONAL, LTD.

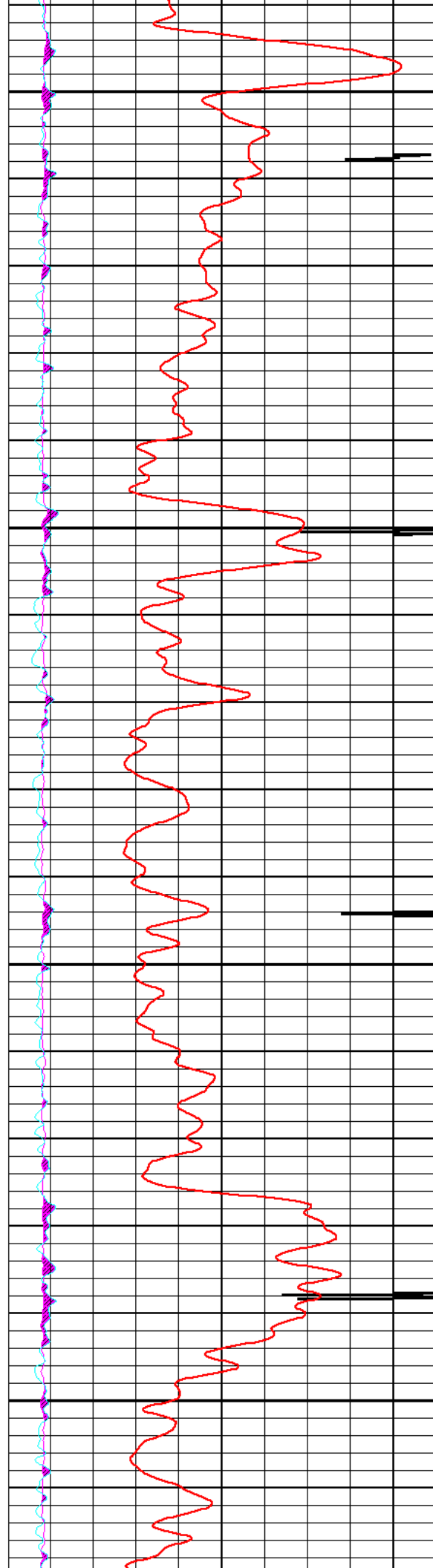
	Poss.NormDeposits(BGN-F)		Lower_Inelastic_Data_Quality
	Crossover_Near_Far_Counts		Gas_Indication_from_AI_Porosity
	Gas_Indication_from_RAT/INEL-RAT		

DEPTH (FT)
Interval: 2882.00 to 6173.00
Depth Scale Ratio: 1/240



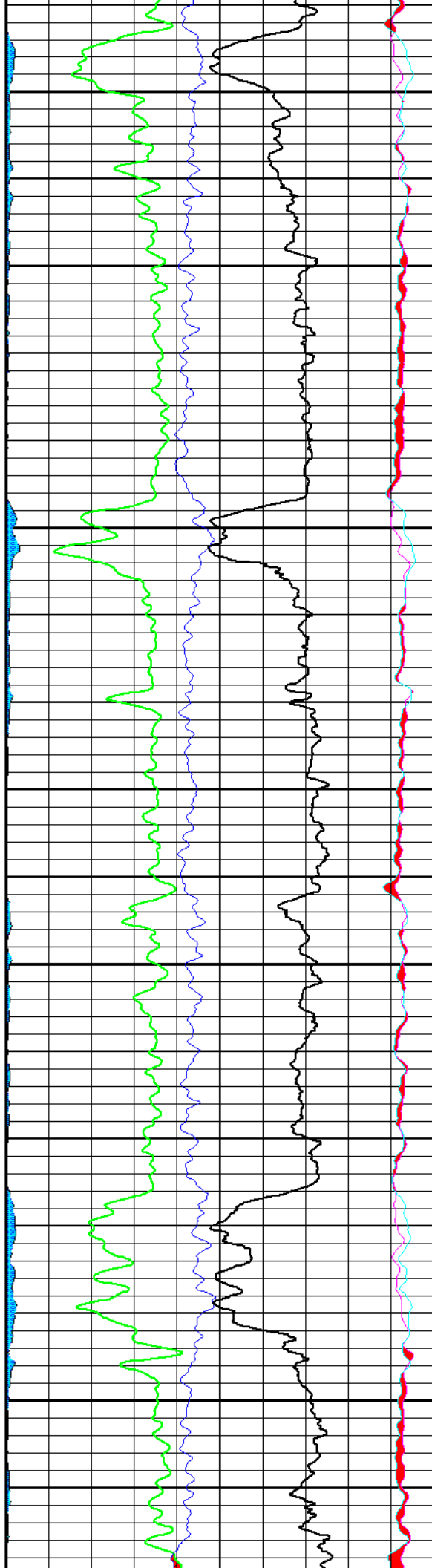
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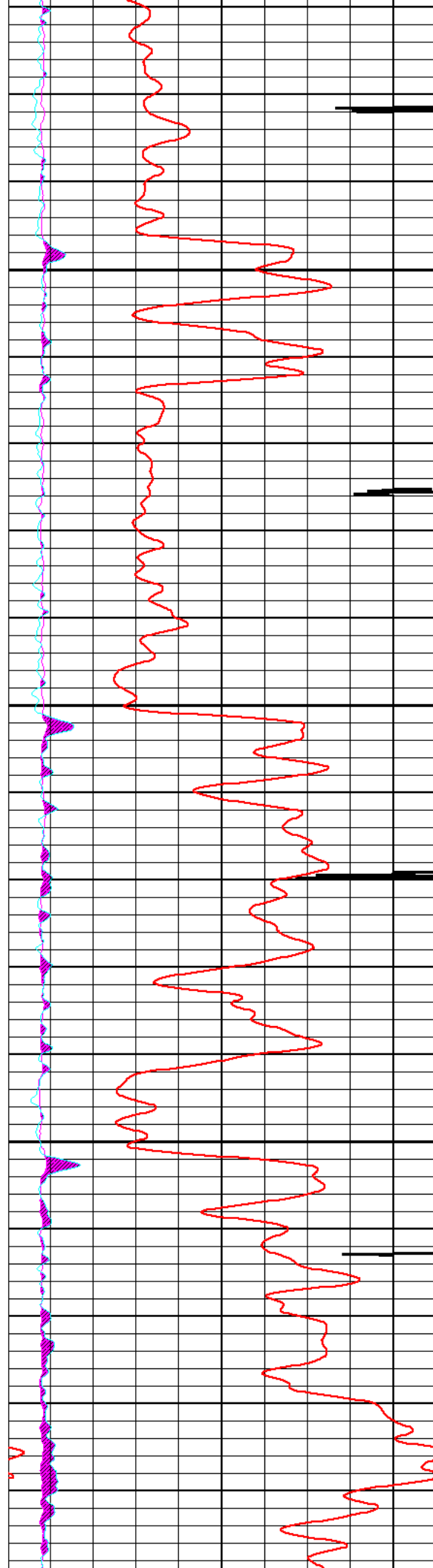




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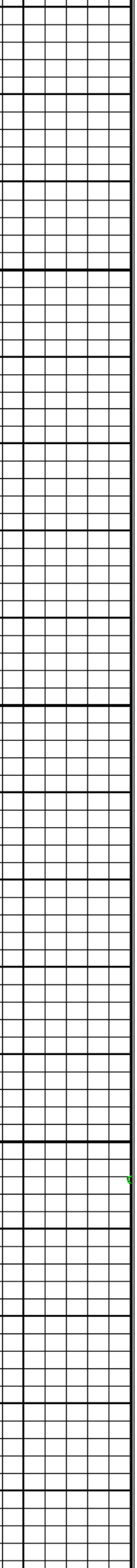
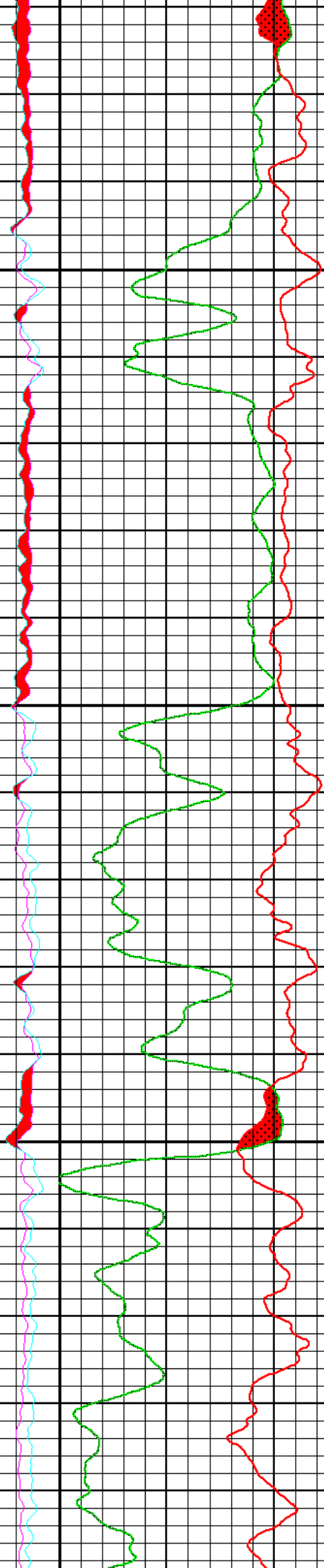
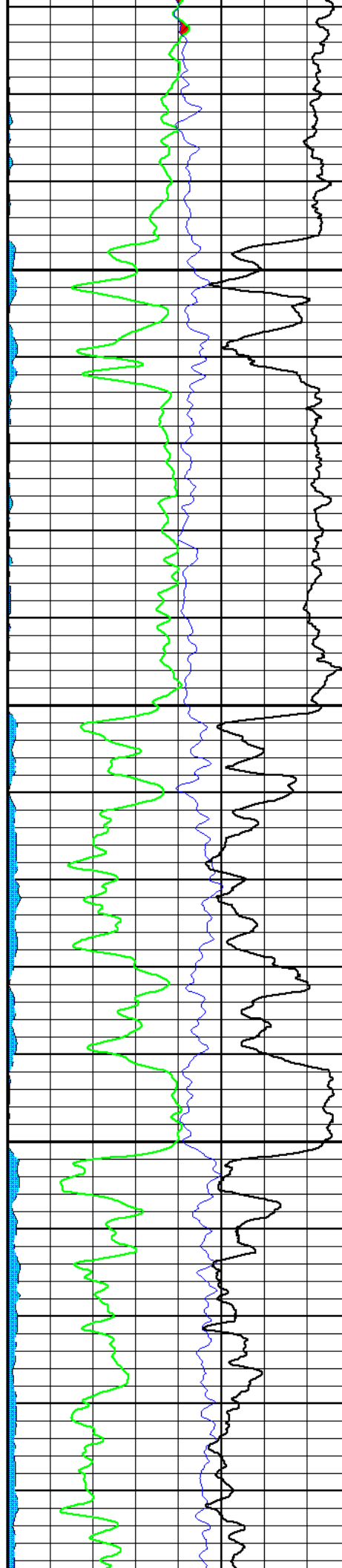
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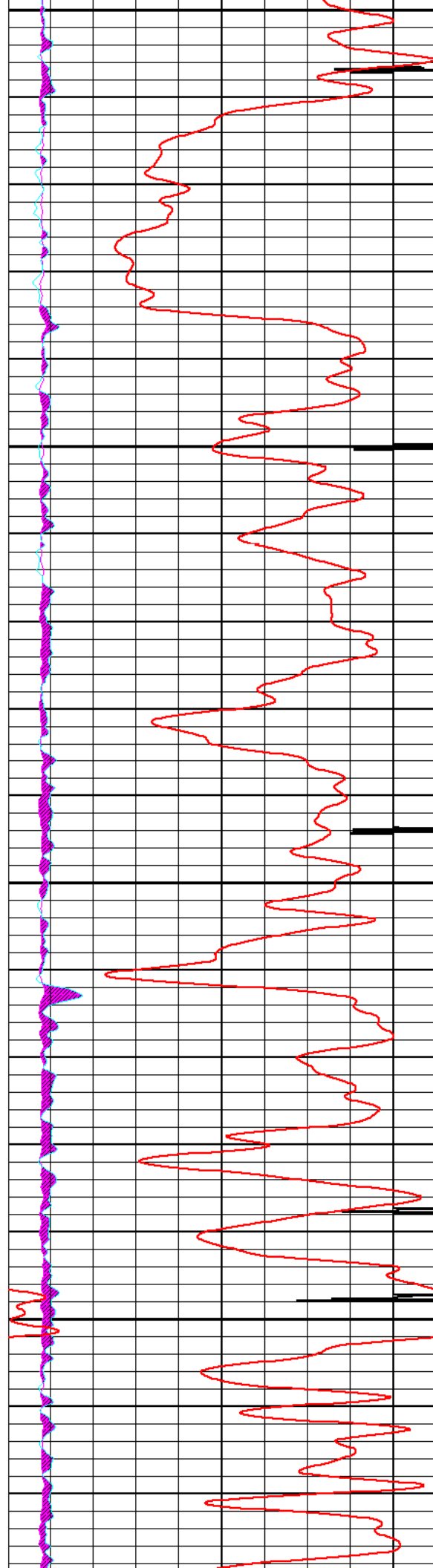




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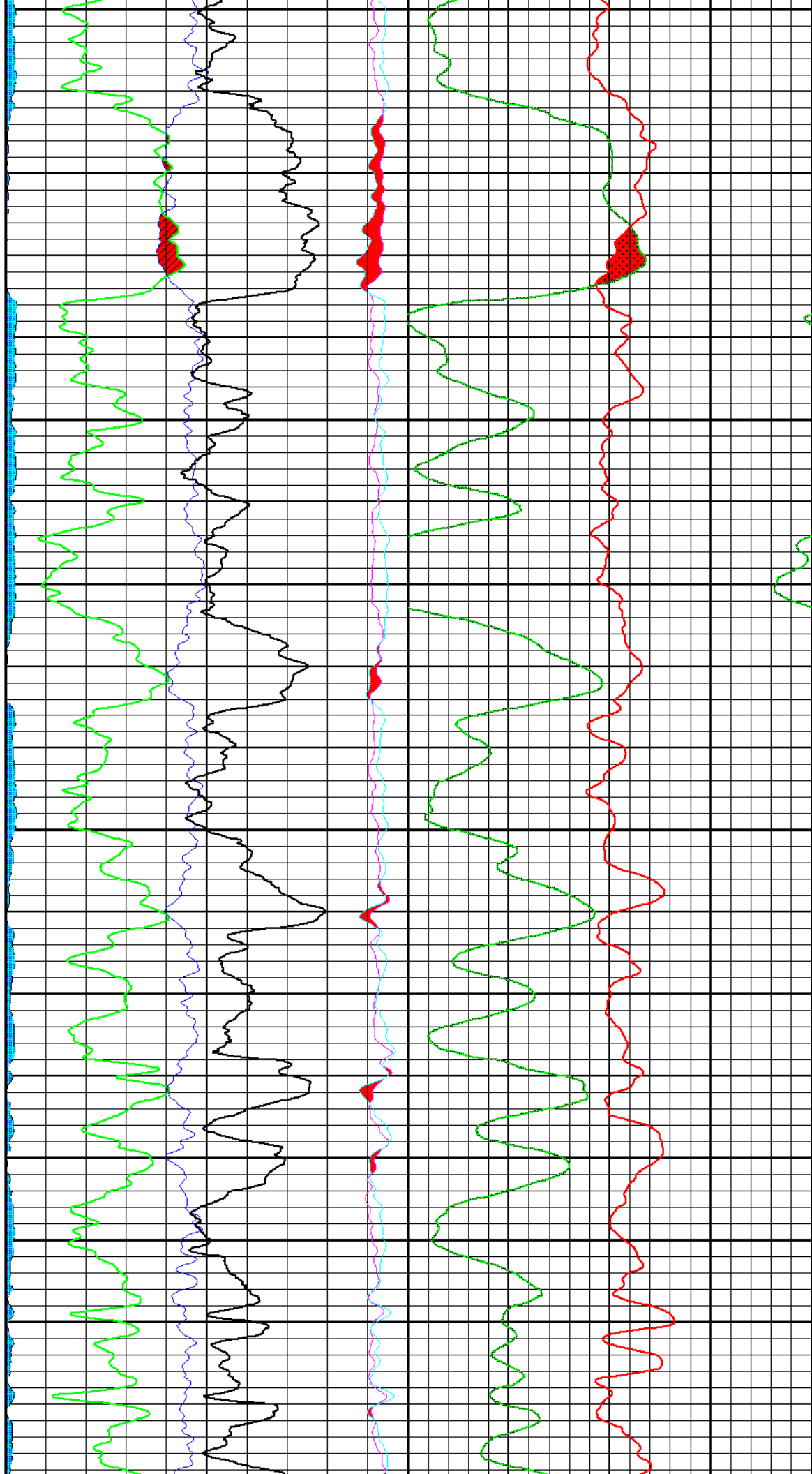
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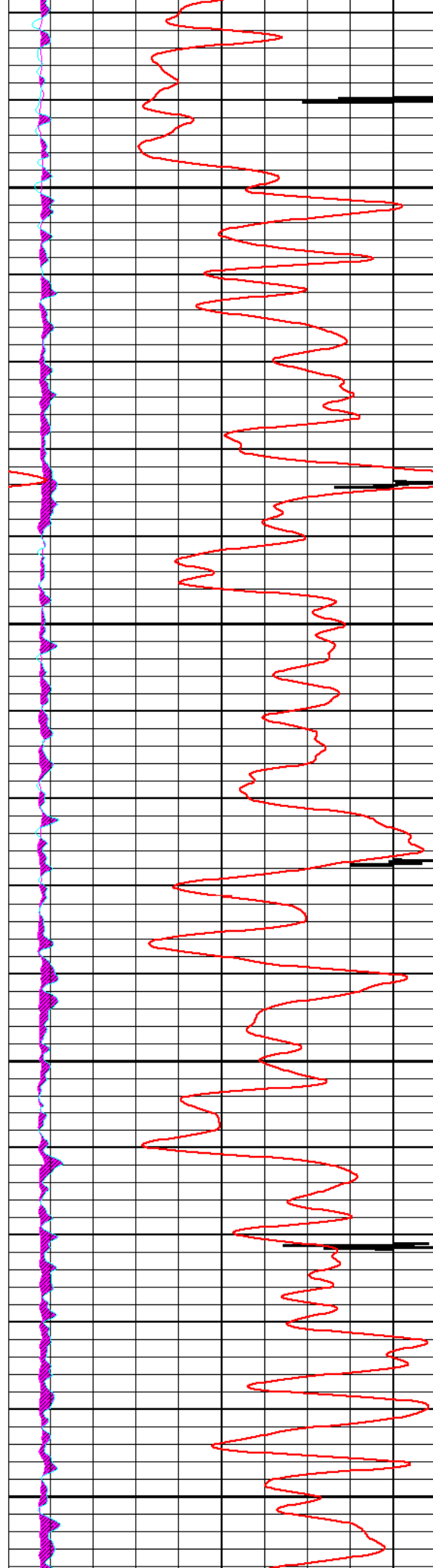




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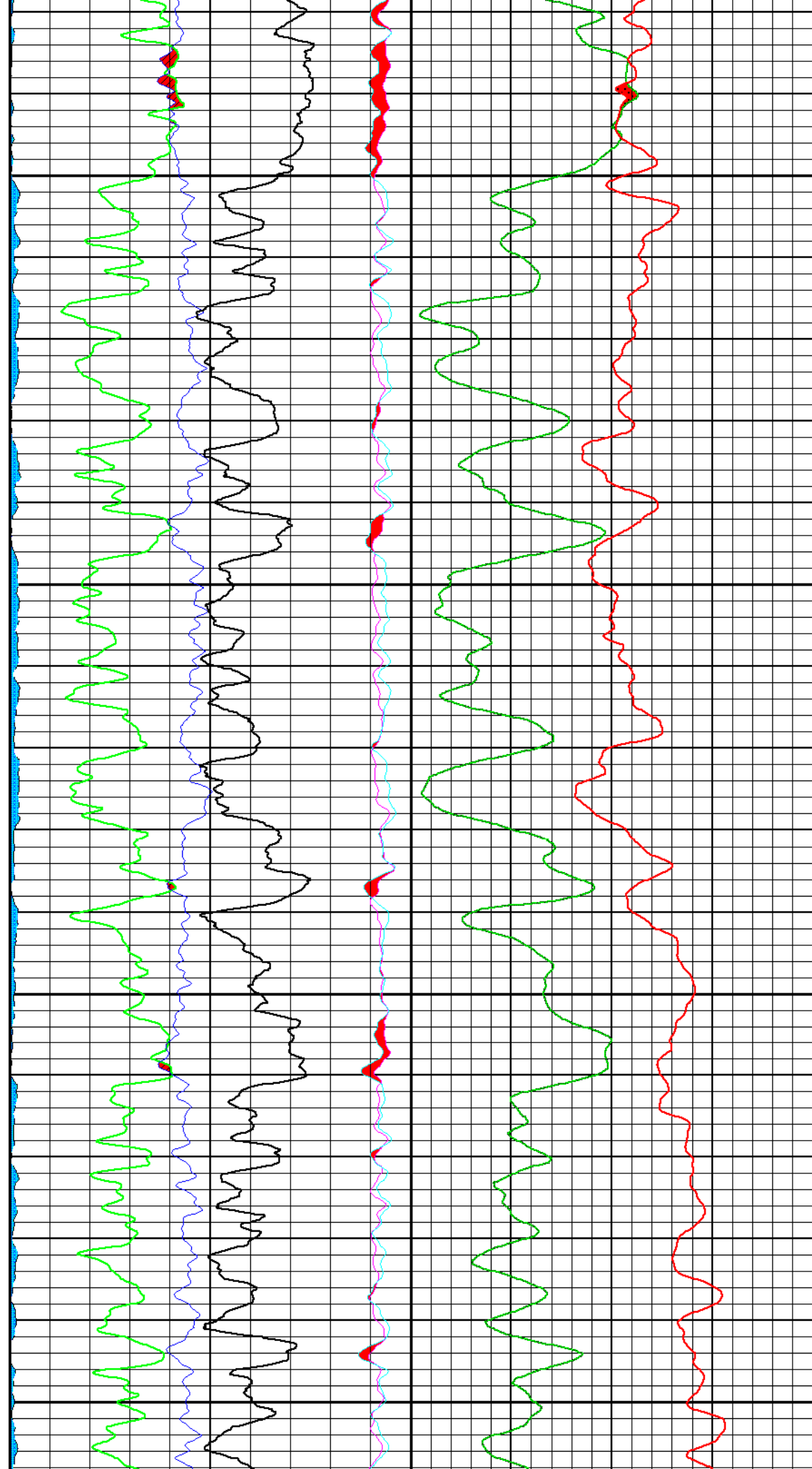
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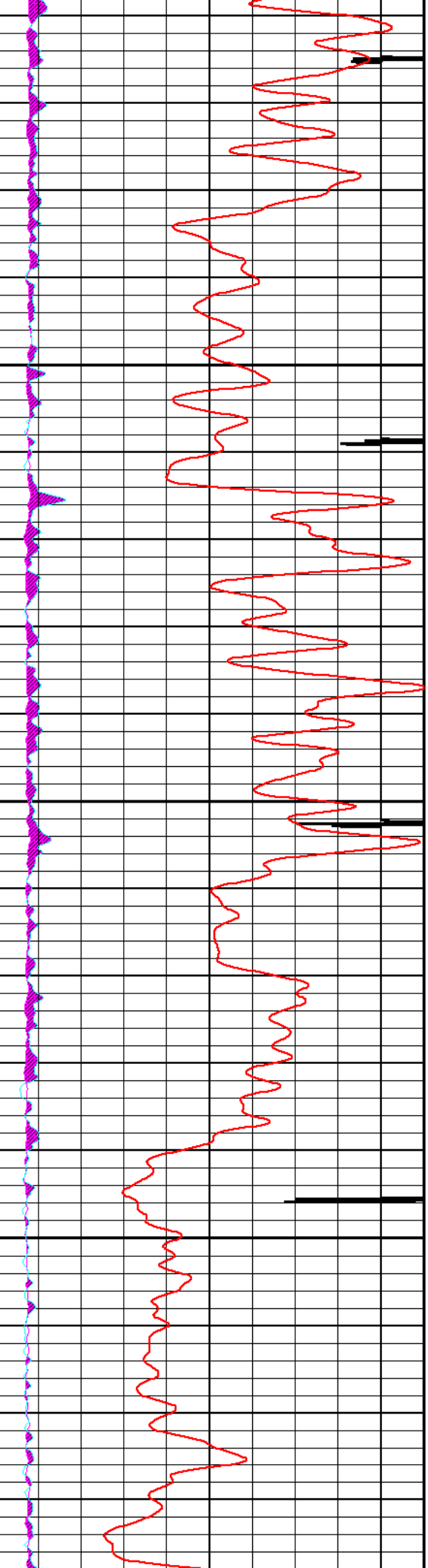




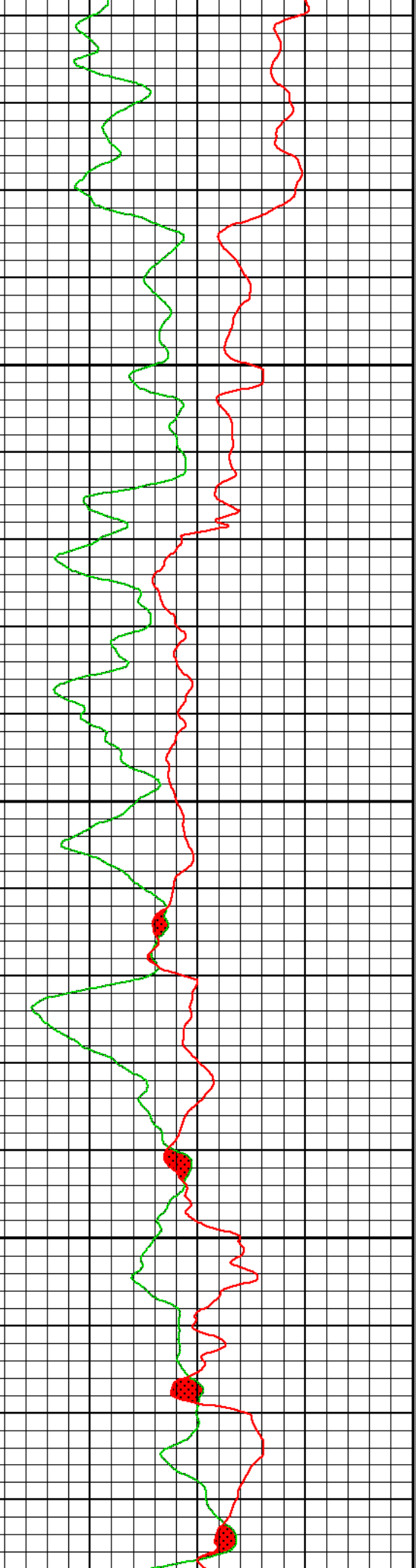
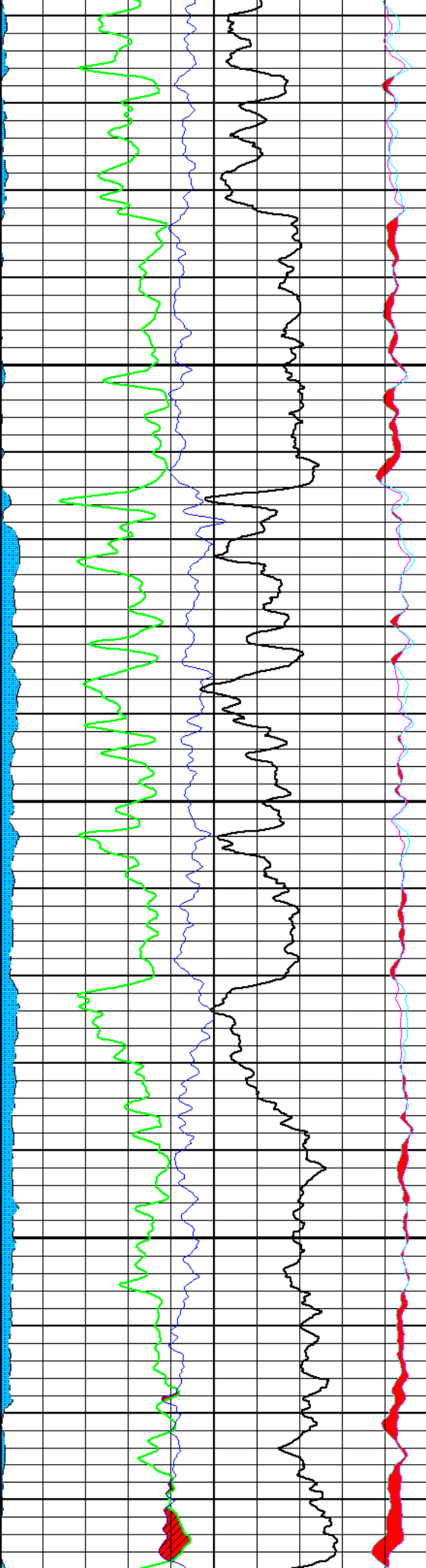
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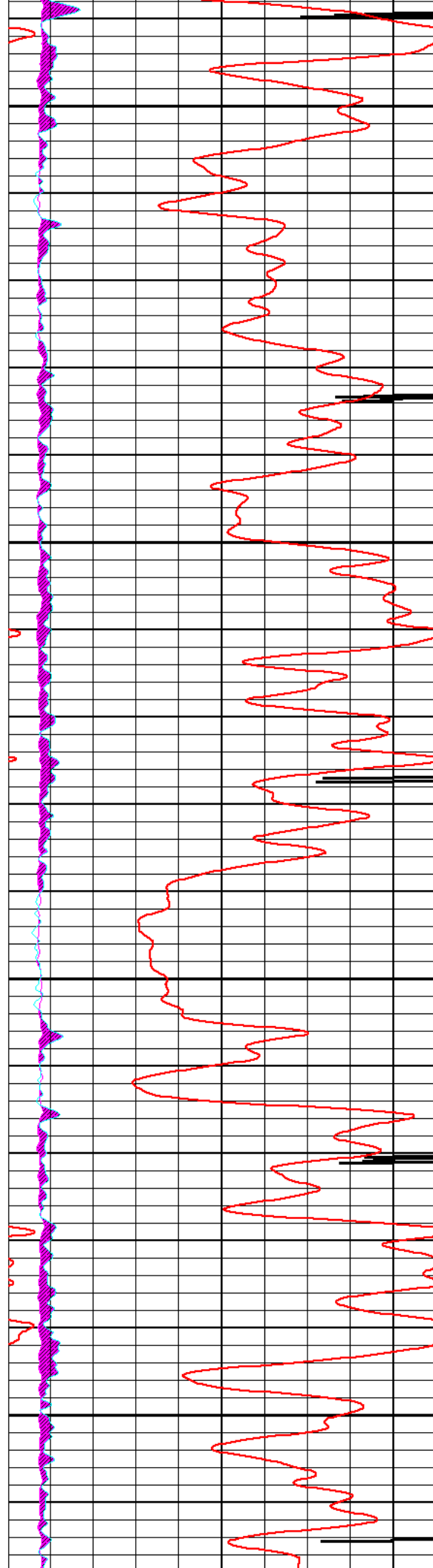
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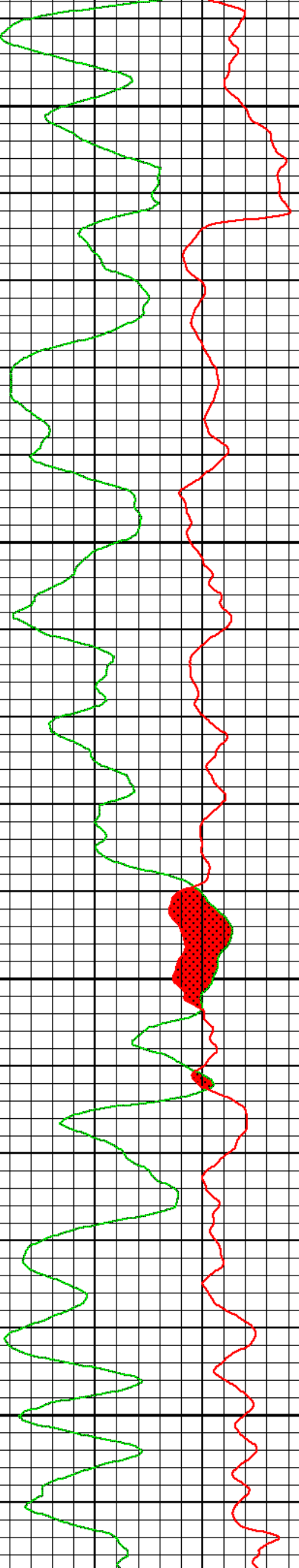
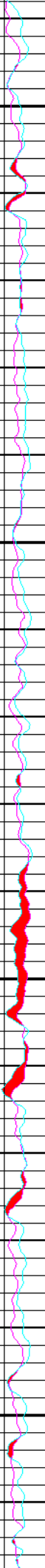
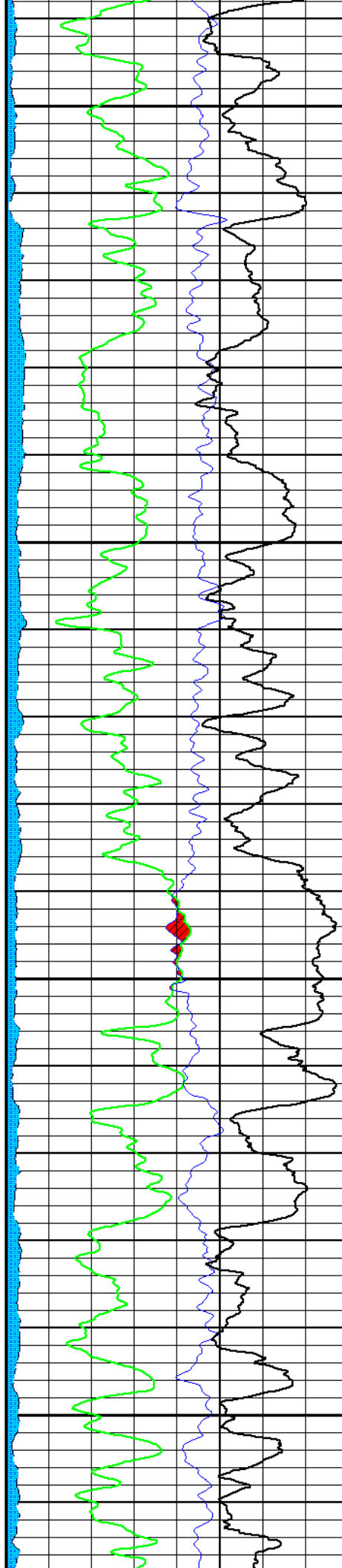
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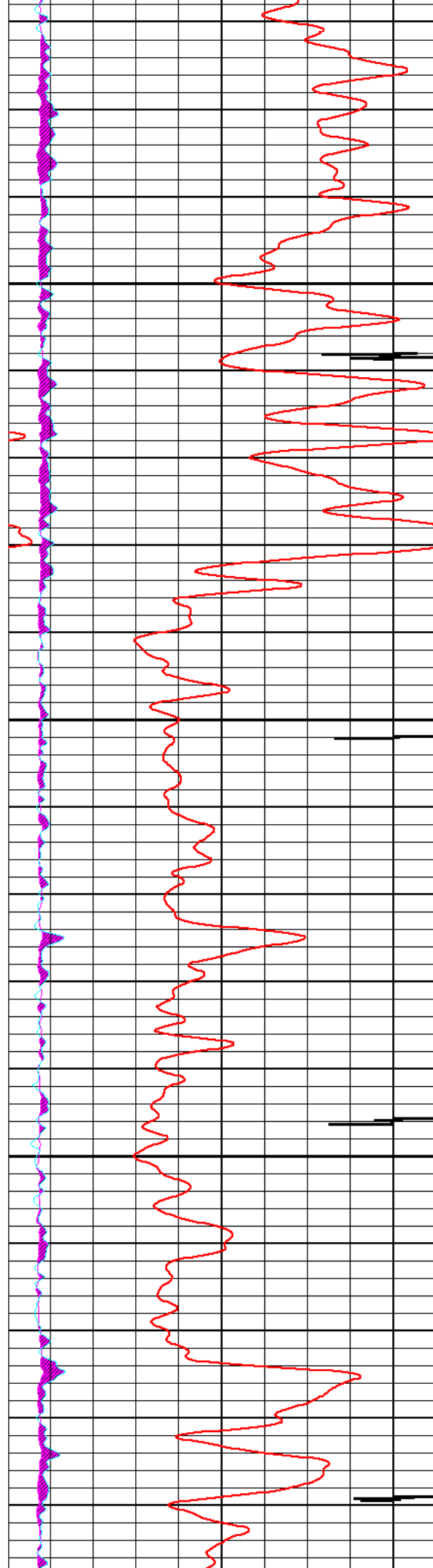




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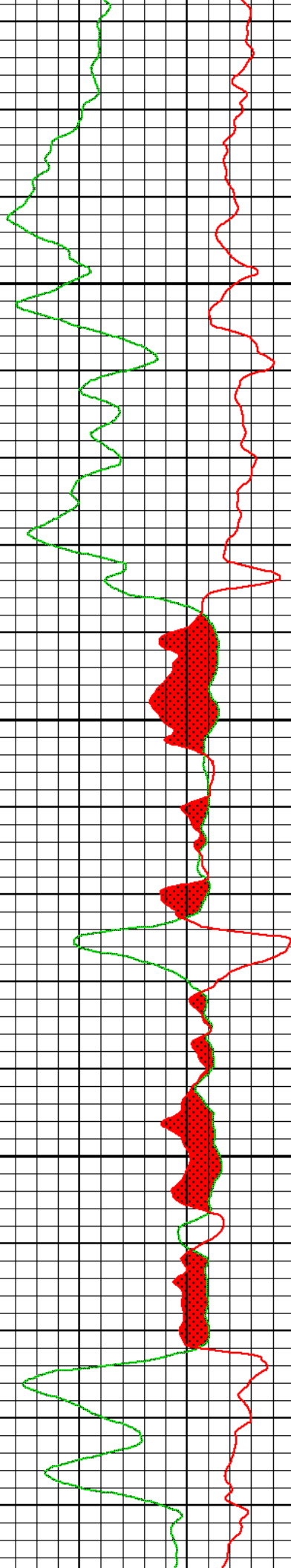
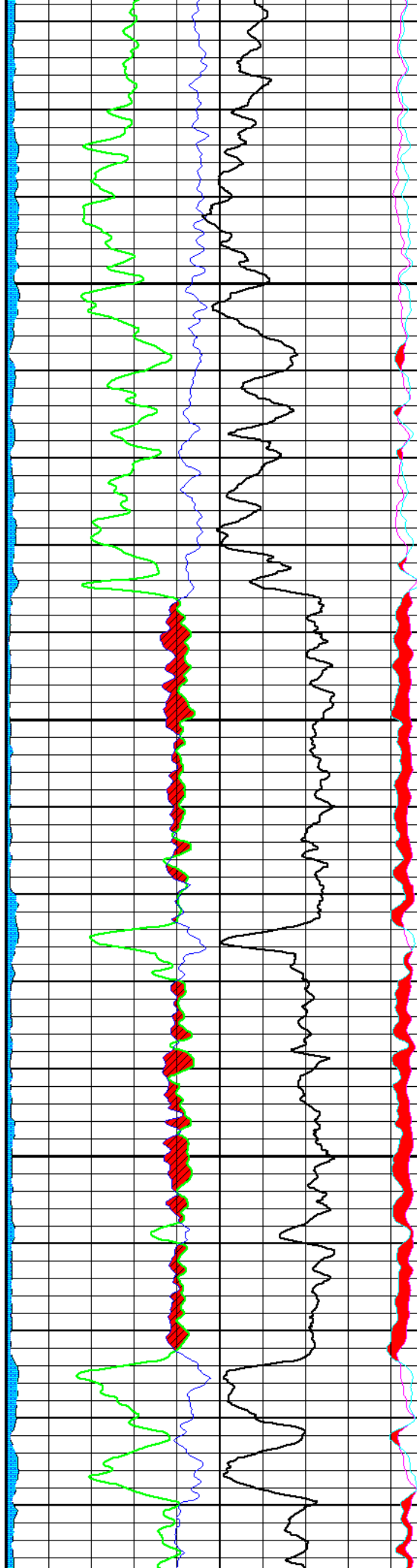
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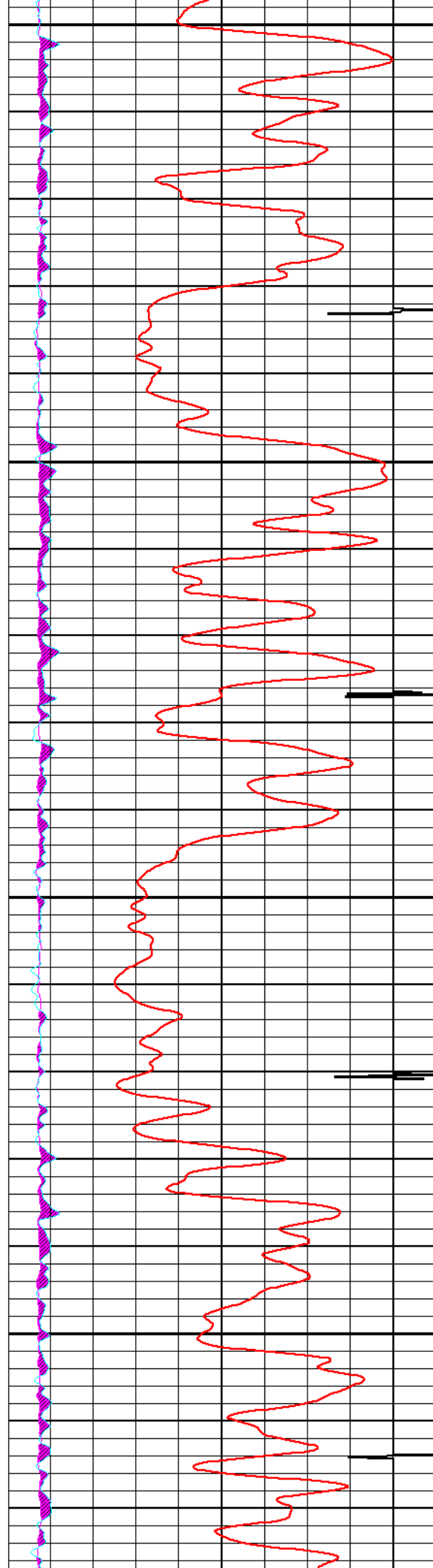




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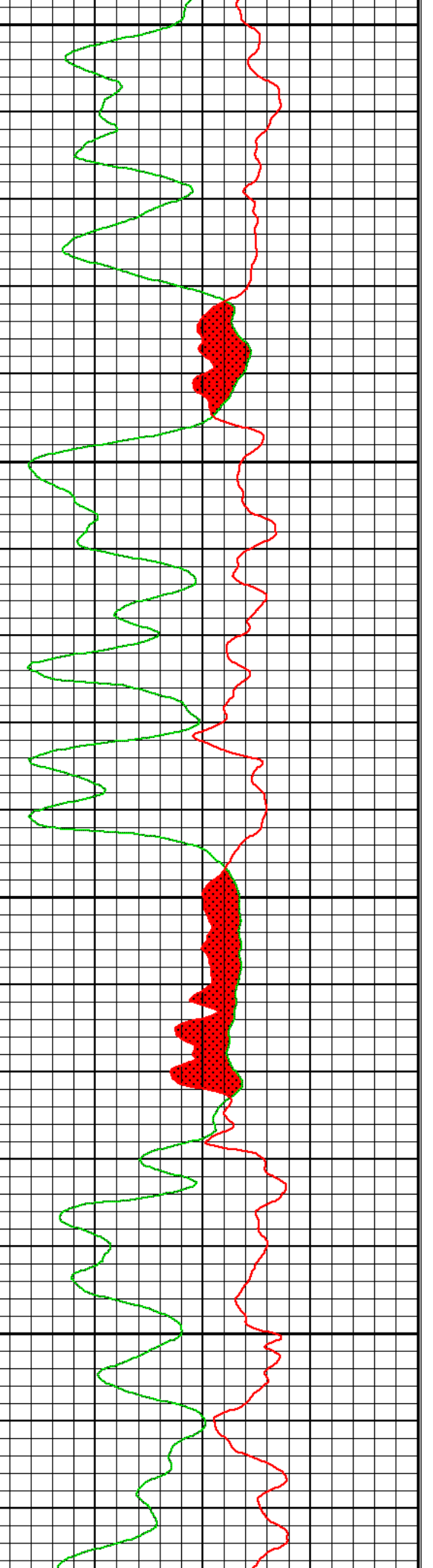
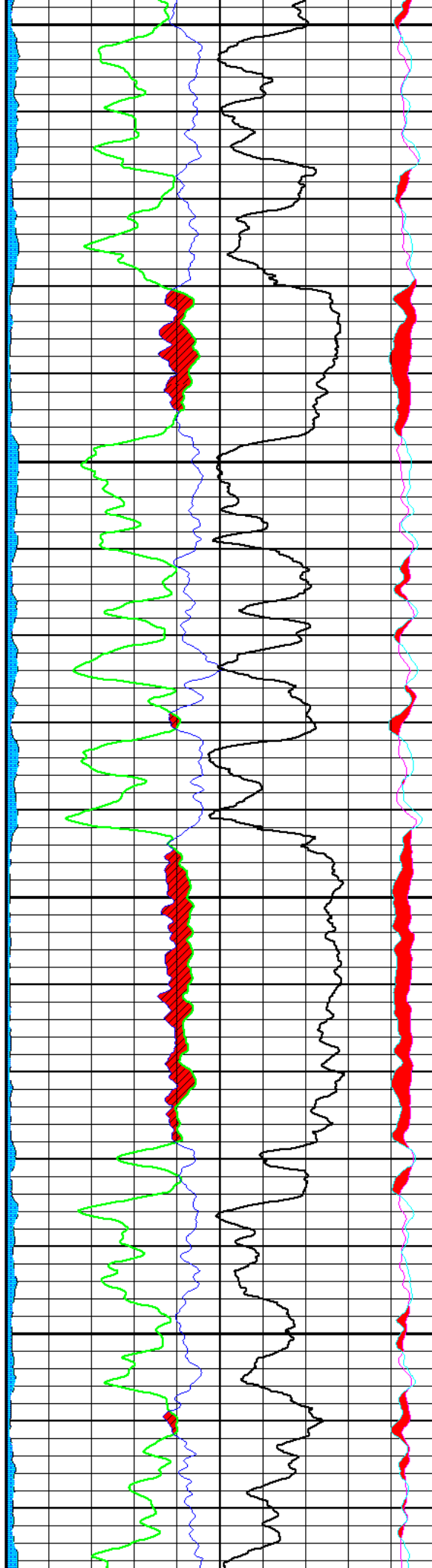
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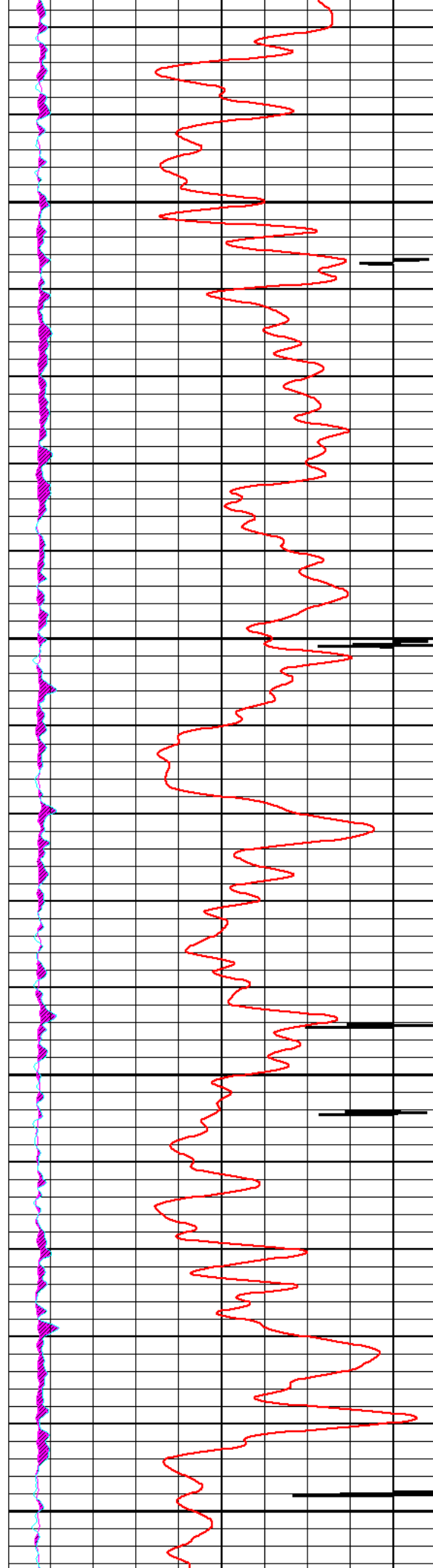




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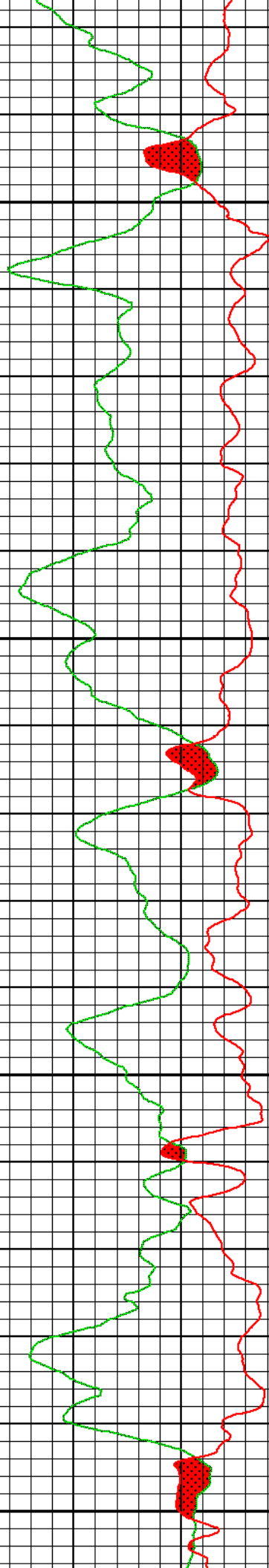
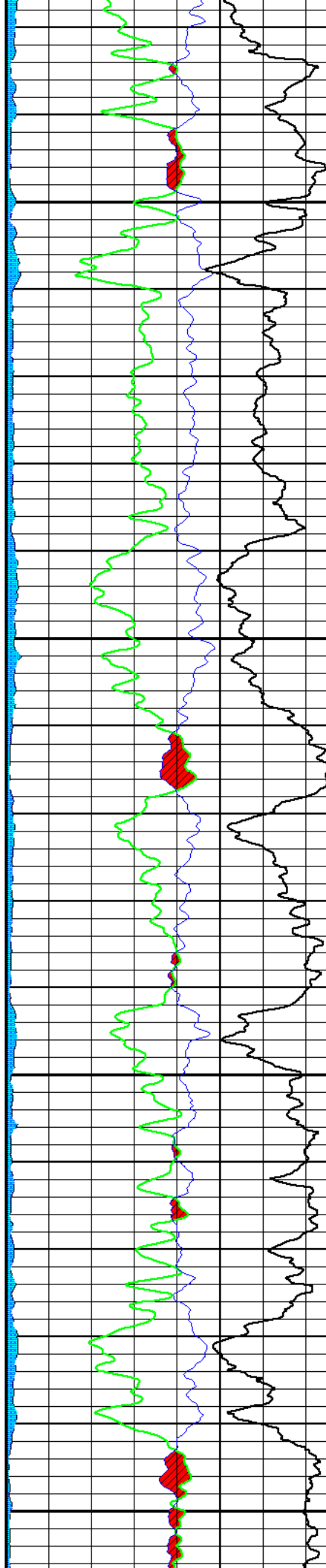
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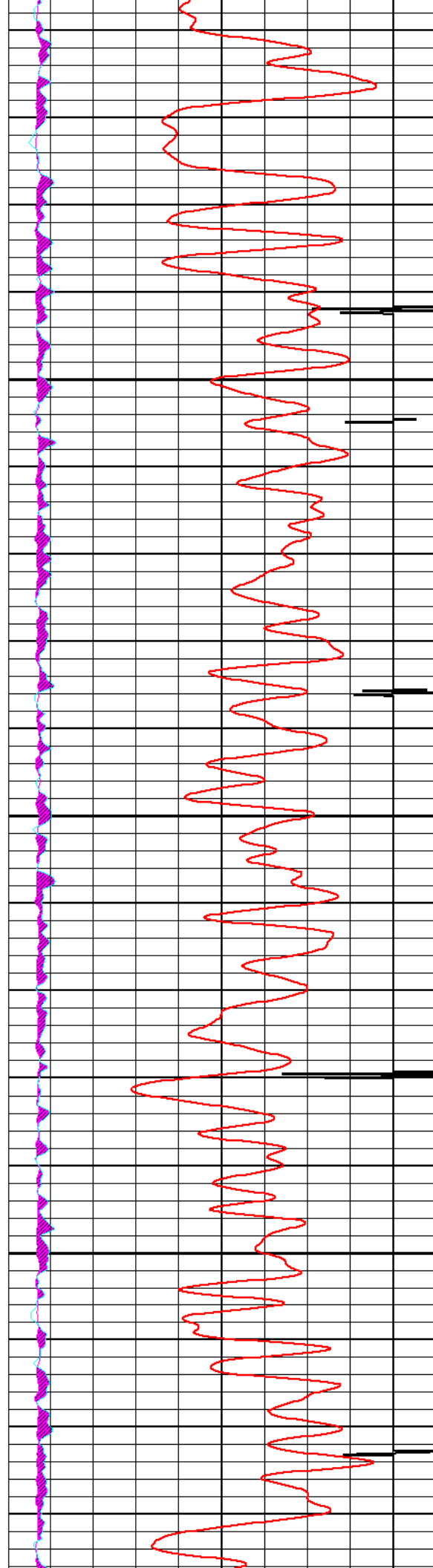




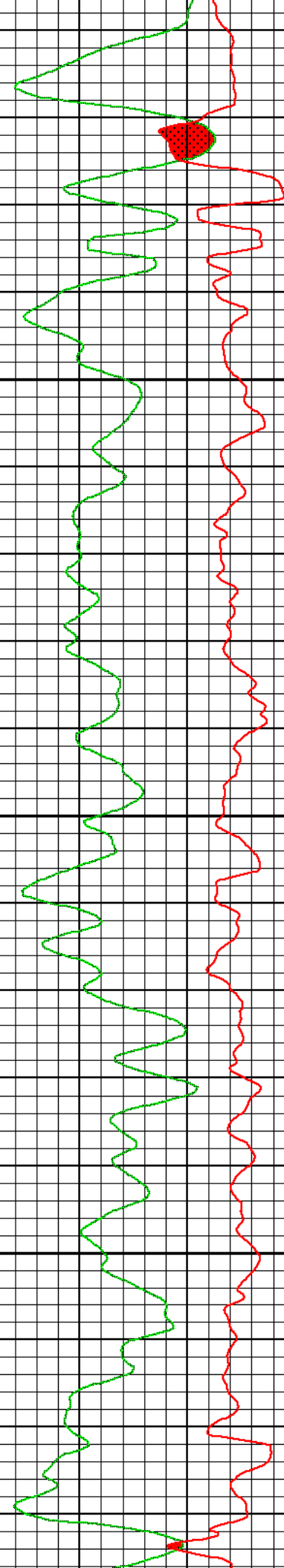
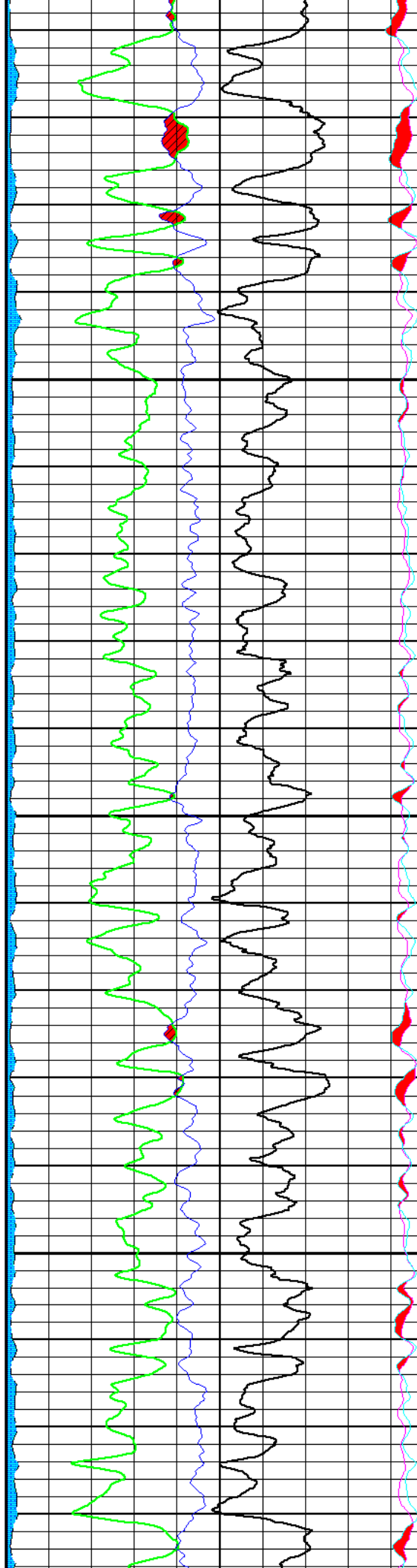
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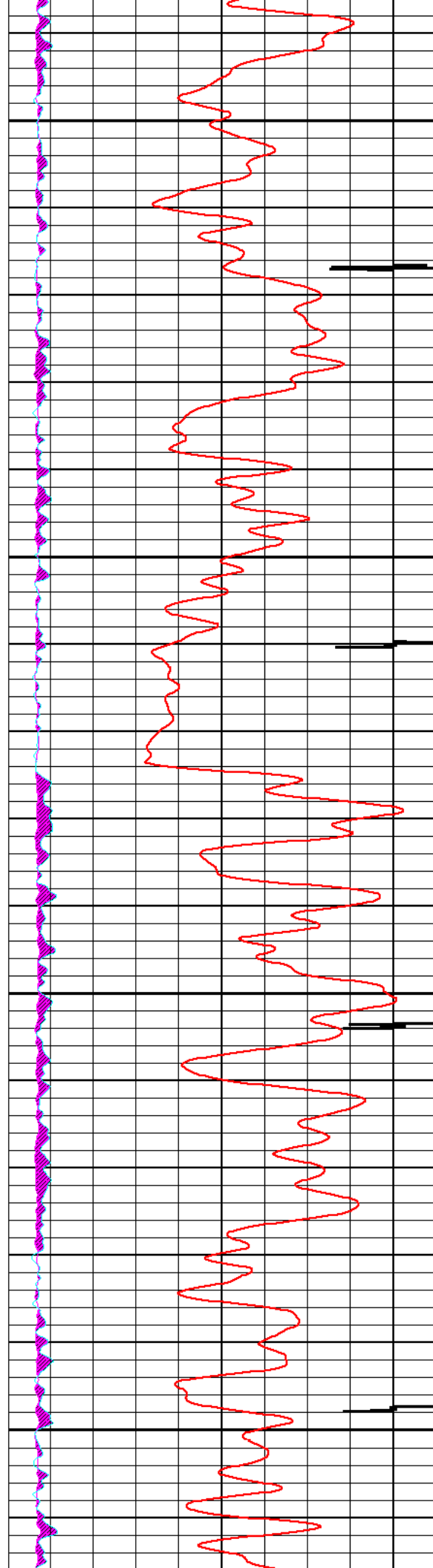
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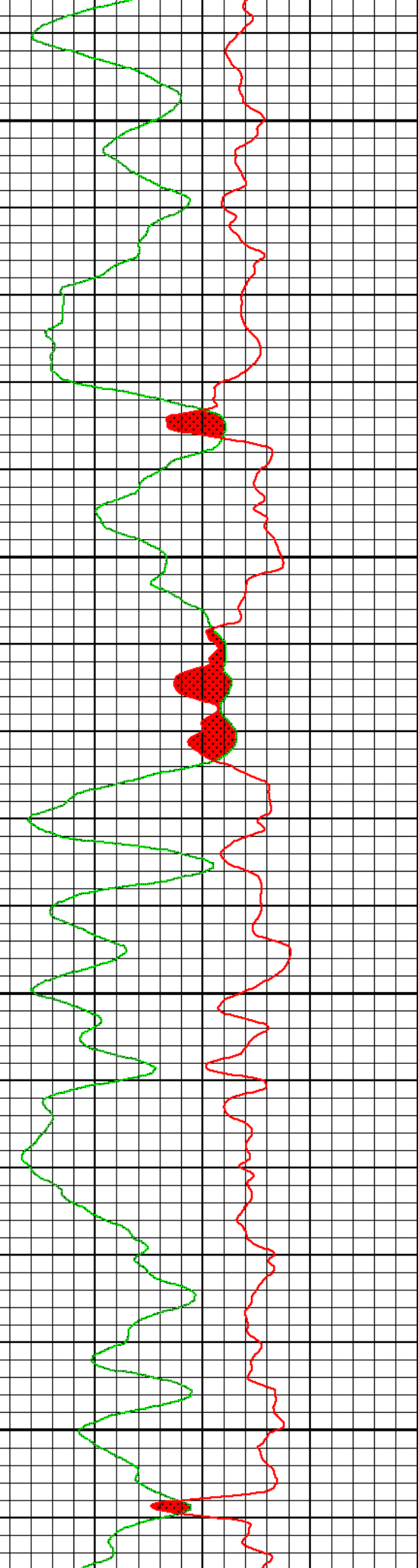
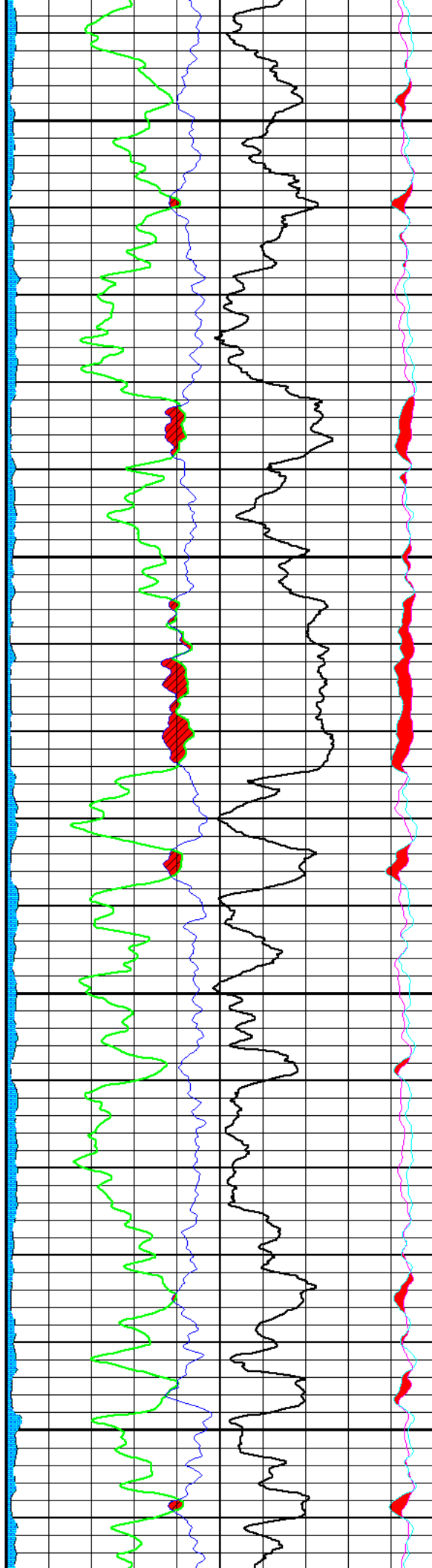
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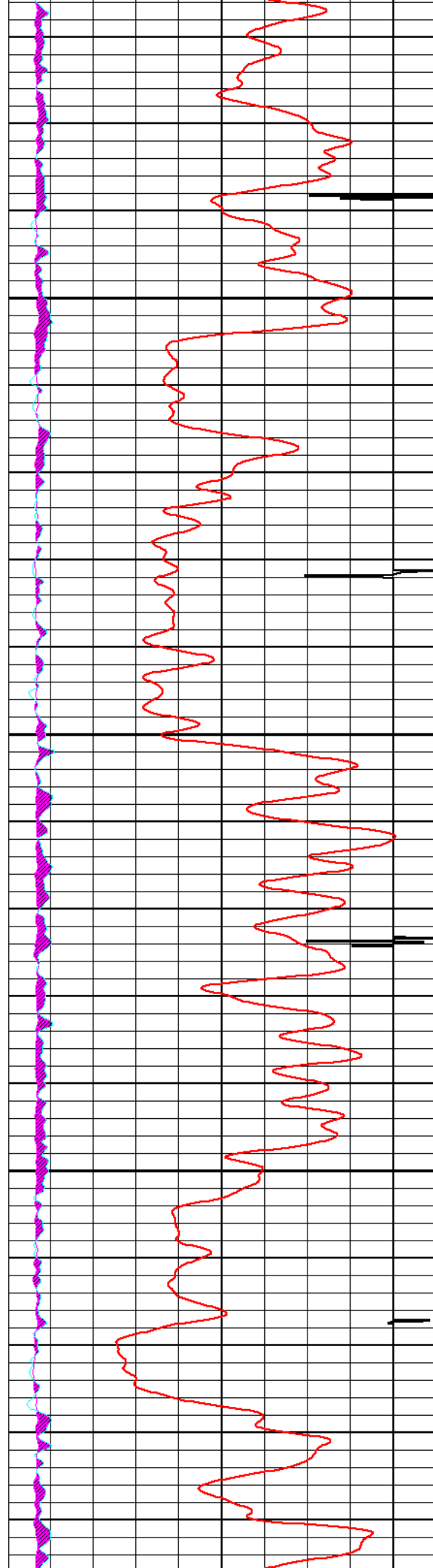




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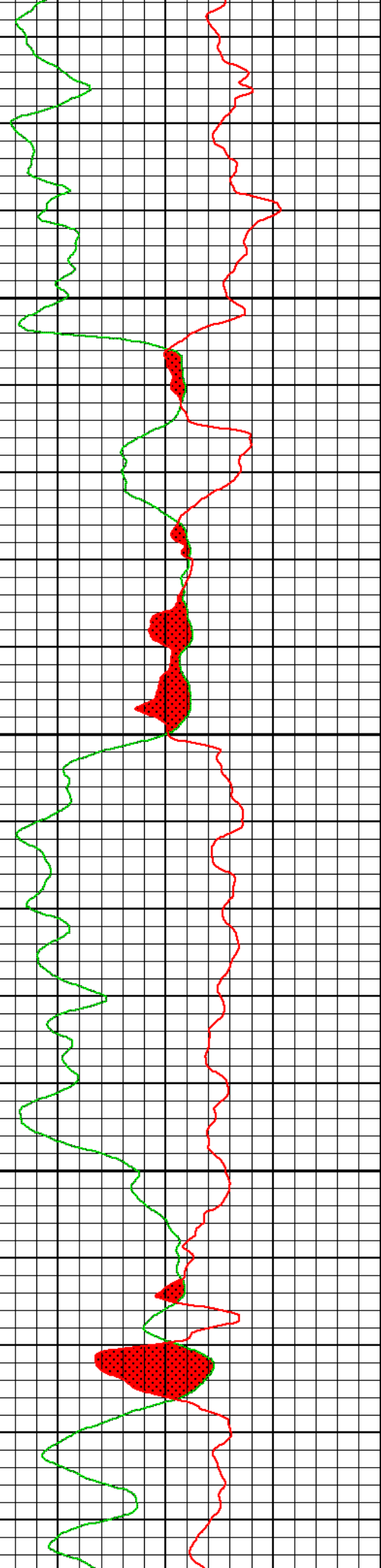
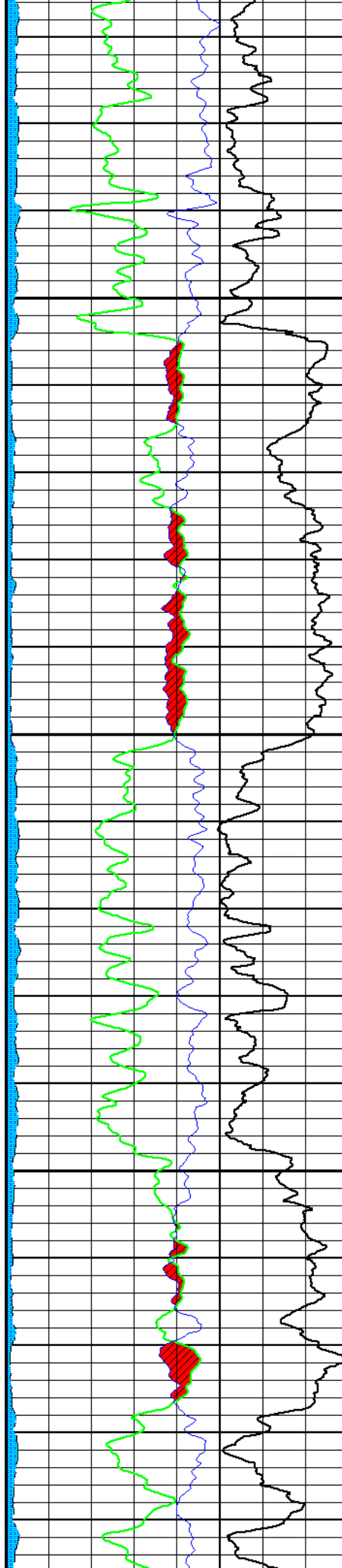
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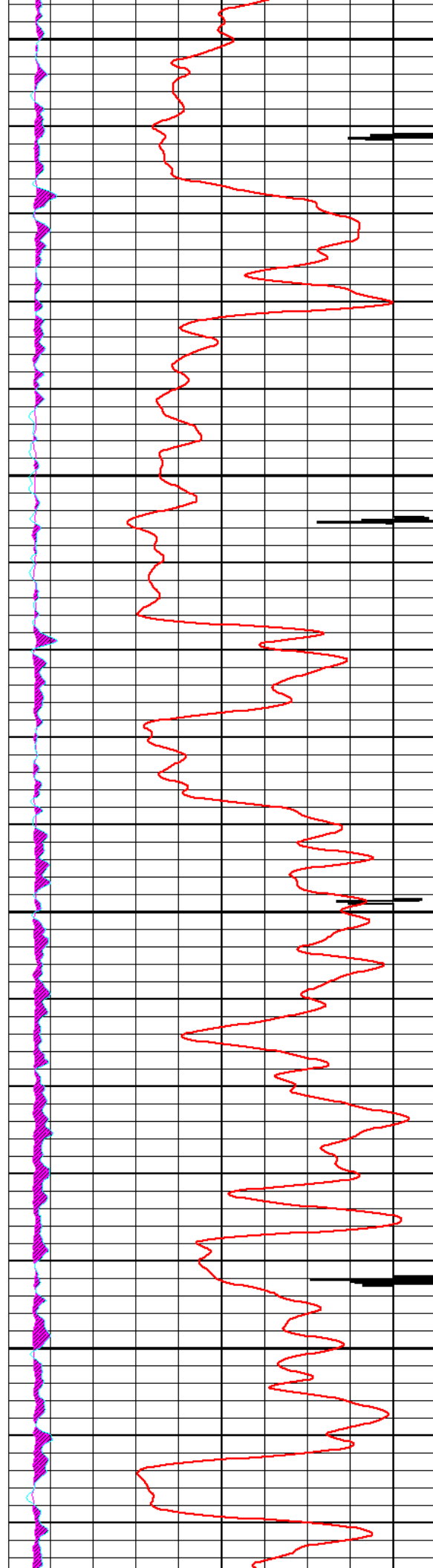




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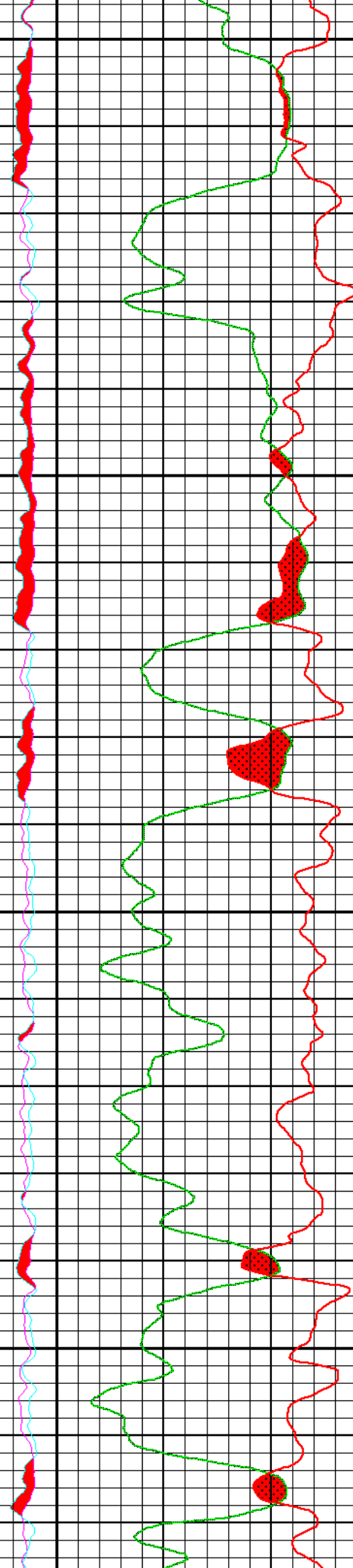
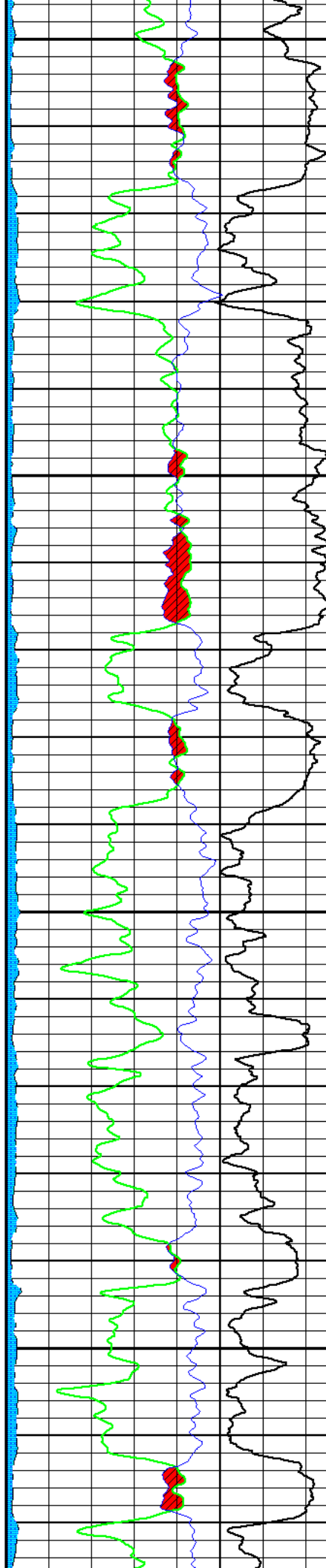
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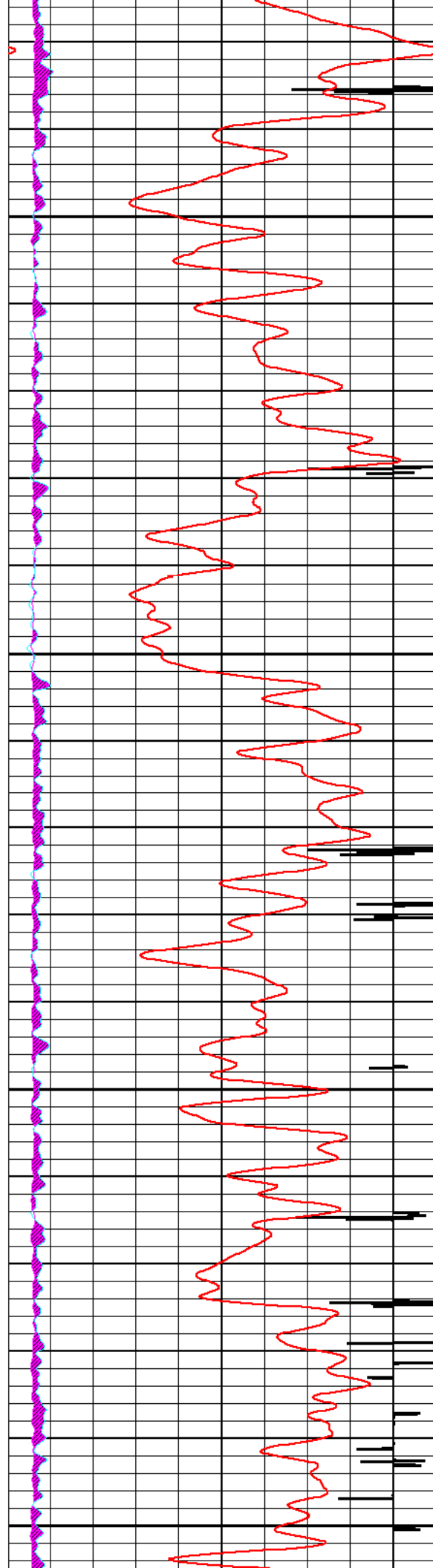




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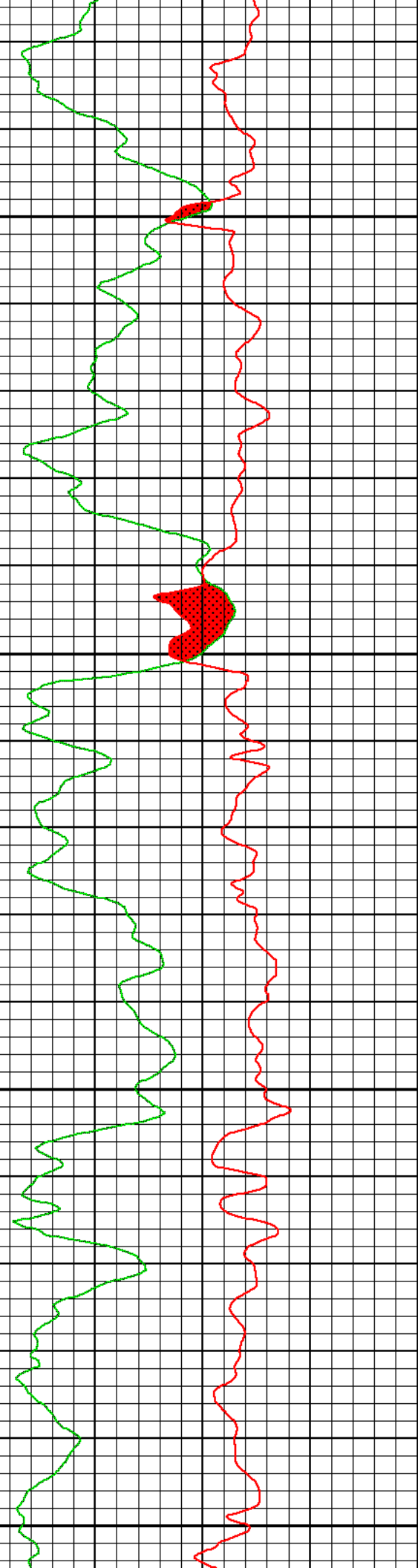
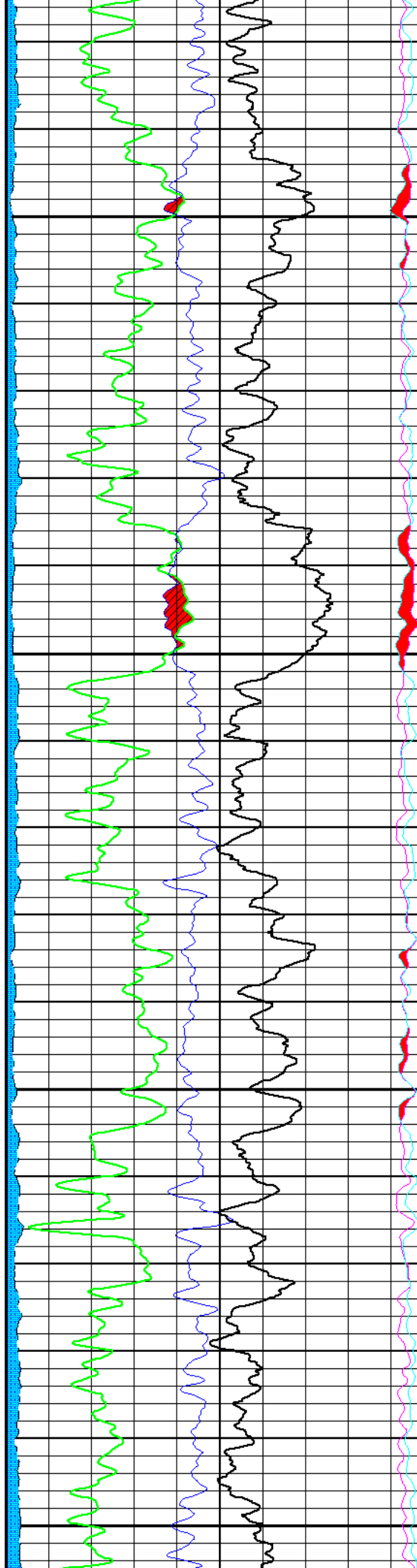
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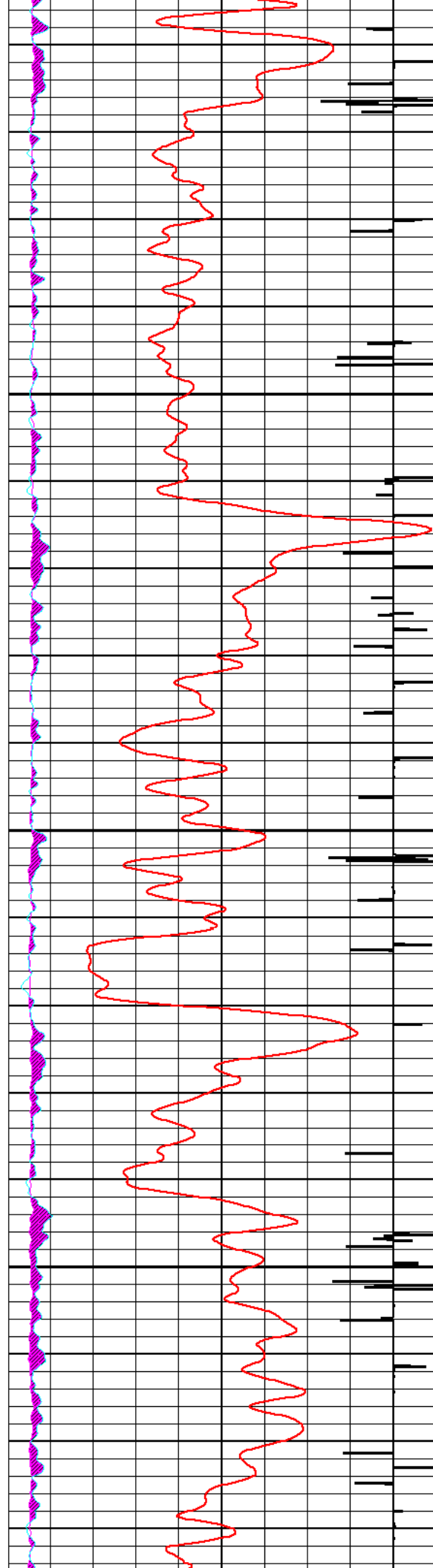




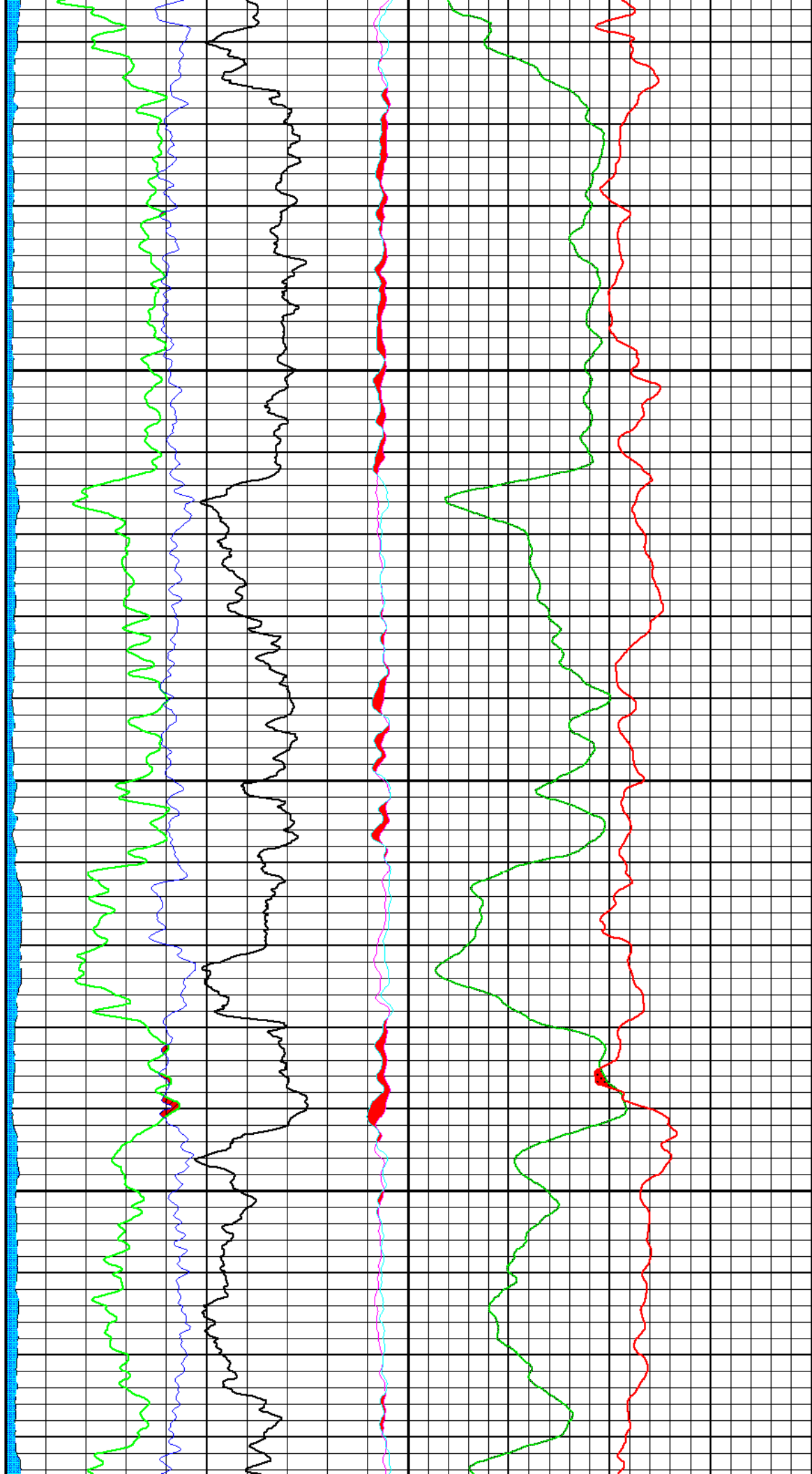
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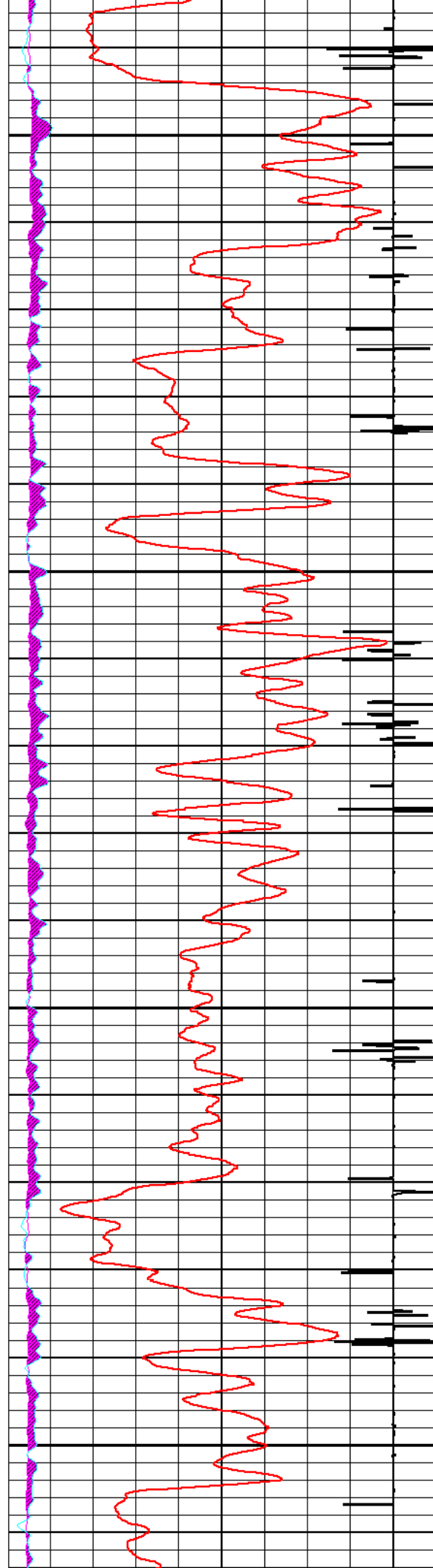
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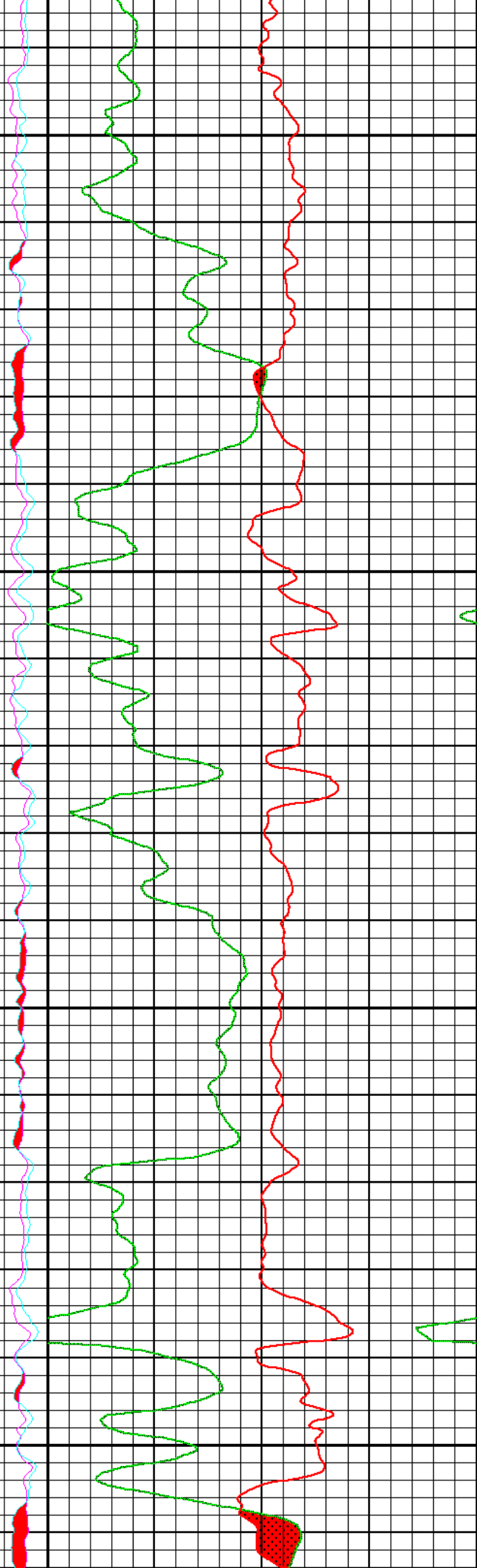
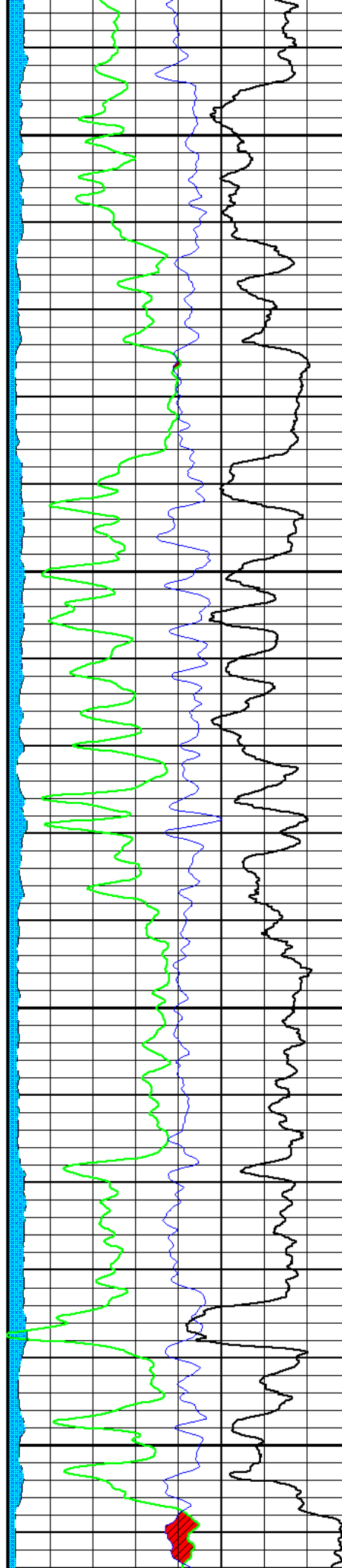
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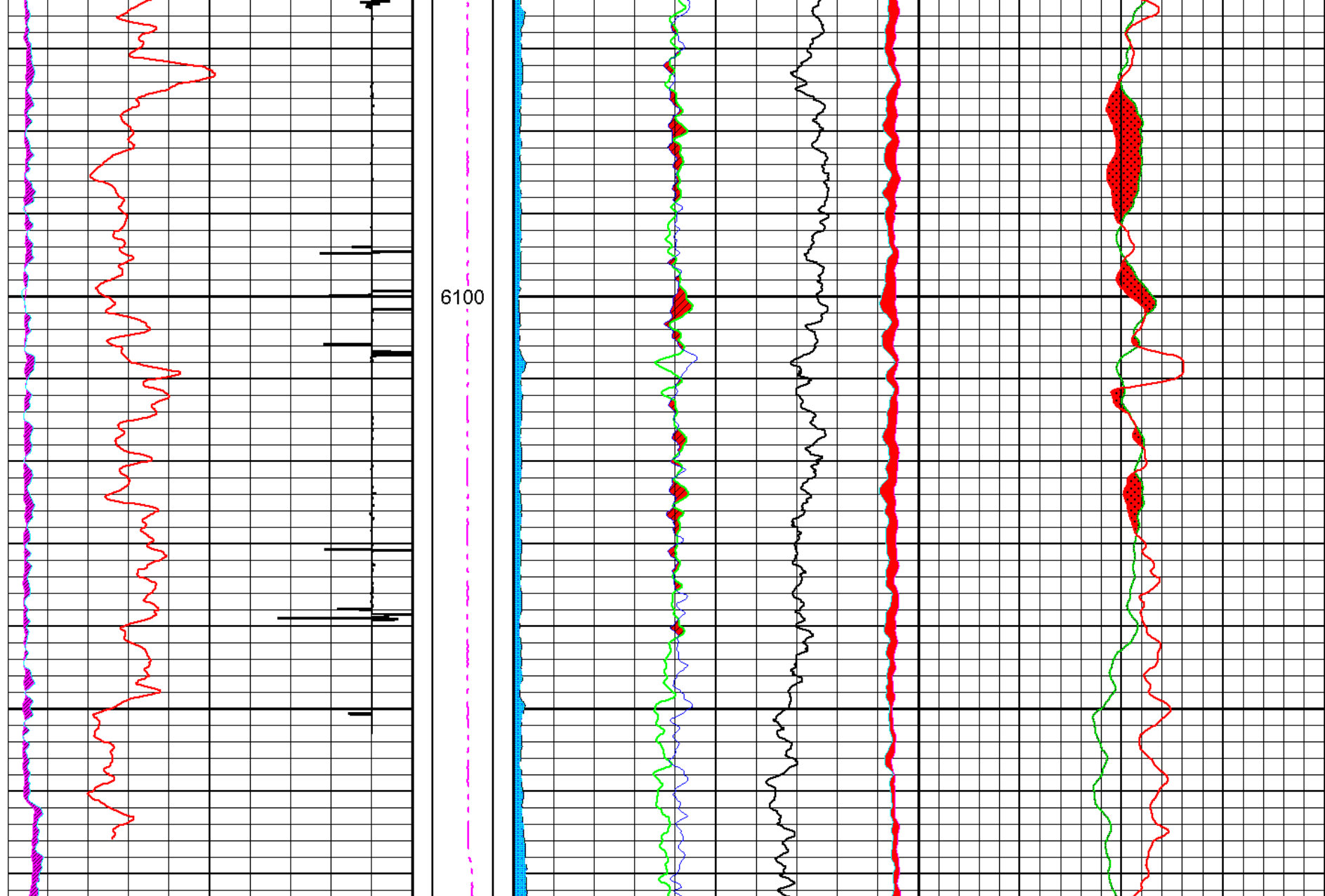




5900

6000





<div>CCL</div> <div>22000mv-2400</div>			<div>DEPTH</div> <div>FT</div> <div>6100</div>			<div>NEAR</div> <div>240cps0</div>			<div>AIPN</div> <div>0.3dec(ss)-0.1</div>		
<div>BGN</div> <div>0cps30000</div>			<div>CSG1L</div> <div>0 flg 10</div>			<div>FAR</div> <div>40cps0</div>			<div>AIPD</div> <div>0.3dec(ss)-0.1</div>		
<div>BGF</div> <div>0cps3000</div>			<div>CSG1R</div> <div>10 flg 0</div>			<div>RATI</div> <div>6-4</div>					
<div>GRP</div> <div>0gapi150</div>			<div>TENS</div> <div>2500s0</div>			<div>RBNF</div> <div>2.522.5</div>					
						<div>SIGC</div> <div>50cu0</div>					
						<div>DELI</div> <div>0-100</div>					