

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400455029</b>			
Date Received: <b>07/29/2013</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 47120 Contact Name Paul Schwarz  
 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (970) 339-1452  
 Address: P O BOX 173779 Fax: (970) 330-7998  
 City: DENVER State: CO Zip: 80217-3779 Email: Paul.Schwarz@anadarko.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 32416 00 OGCC Facility ID Number: 420004  
 Well/Facility Name: THOMASON Well/Facility Number: 16-9  
 Location QtrQtr: SESE Section: 9 Township: 2N Range: 65W Meridian: 6  
 County: WELD Field Name: WATTENBERG  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

FNL/FSL	FEL/FWL
<u>254</u> <u>FSL</u>	<u>192</u> <u>FEL</u>

Change of **Surface Footage To** Exterior Section Lines:

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Current **Surface Location From** QtrQtr SESE Sec 9

Twp <u>2N</u>	Range <u>65W</u>	Meridian <u>6</u>
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New **Surface Location To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Twp _____	Range _____	Meridian _____
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Change of **Top of Productive Zone Footage From** Exterior Section Lines:

<u>696</u> <u>FSL</u>	<u>658</u> <u>FEL</u>
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Change of **Top of Productive Zone Footage To** Exterior Section Lines:

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Current **Top of Productive Zone Location From** Sec 9

Twp <u>2N</u>	Range <u>65W</u>
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New **Top of Productive Zone Location To** Sec \_\_\_\_\_

Twp _____	Range _____
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Change of **Bottomhole Footage From** Exterior Section Lines:

<u>678</u> <u>FSL</u>	<u>659</u> <u>FEL</u>
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Change of **Bottomhole Footage To** Exterior Section Lines:

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Current **Bottomhole Location** Sec 9 Twp 2N Range 65W

\*\* attach deviated drilling plan

New **Bottomhole Location** Sec \_\_\_\_\_ Twp \_\_\_\_\_ Range \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
 property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_



Comments:

Based on Kerr-McGee Oil and Gas Onshore, LP. (Kerr-McGee) survey method, interim reclamation as defined in regulation 1003.e. (2) has been met at the above referenced location. Kerr-McGee's survey method consisted of randomly selecting 20 survey points on the well pad and 20 survey points within a reference area representative of the pre-disturbance vegetative levels. The area reclaimed on the well pad has been seeded with Switchgrass, Dacotah (19.89%), Thickspike Wheatgrass Critana (19.78%), Western Wheatgrass, Arriba (14.73%), Big Bluestem, KAW (13.04%), Annual Ryegrass, Gulf (9.99%), Sideoats Grama, Native (9.68%), and Little Bluestem, Camper (7.59%) and surpasses the required 80 percent of the pre-disturbance vegetation growth excluding noxious weeds. Four photographs were taken facing each cardinal direction. A fifth photograph was taken to document the total cover of live perennial vegetation of the site. A sixth photograph was taken to document the representative total coverage of the adjacent or nearby undisturbed land.

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

COMMENTS:

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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### Best Management Practices

**No BMP/COA Type**

**Description**

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: John Ragan  
 Title: Staff Scientist Email: jragan@ltenv.com Date: 7/29/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JOHNSON, RANDELL Date: 3/19/2014

### CONDITIONS OF APPROVAL, IF ANY:

**COA Type**

**Description**

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### General Comments

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)

### Attachment Check List

**Att Doc Num**

**Name**

400455029	FORM 4 SUBMITTED
400455167	LOCATION PICTURES

Total Attach: 2 Files