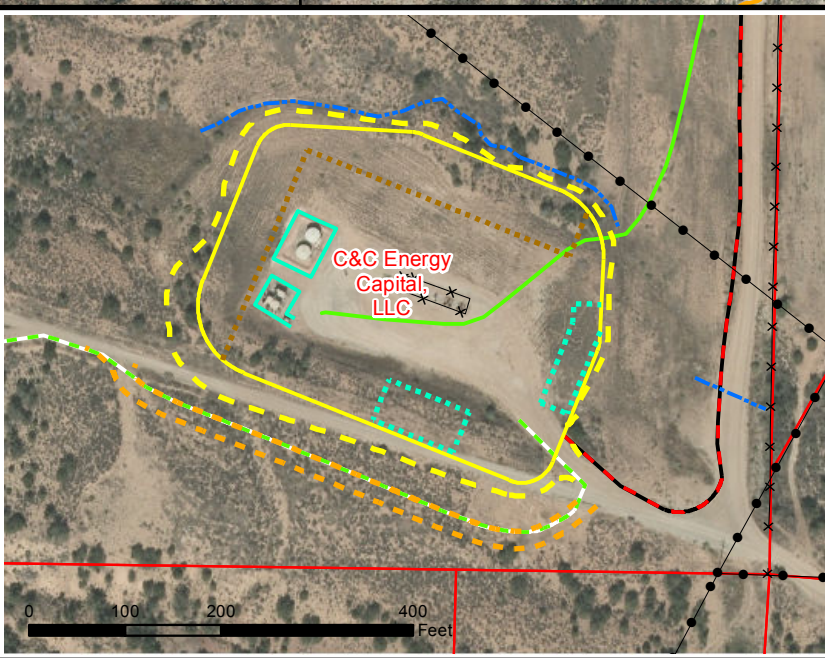


## Plan of Development

Access: Re-route of existing road  
Drilling: Efficiency Rig  
Cuttings: Cuttings will be managed on the north and northwest ends of the pad on surface.  
SIMOPS: Yes  
Completions: Frac from GM 313-12 with 3 - 4.5" surface lines to follow existing road/pipeline ROW to the GM 24-12 pad. Water will be supplied via dual 10" lines that are proposed to run from the Parachute Water Management Facility to the GM 313-13 pad. If waterline hasn't been installed then water will be hauled to the GM 313-12 pad.  
Flowback: From GM 313-12  
Production: Equipment on southern corner of pad.  
Pipeline: A new 10" gas line will be installed from the pad to the west where it will tie into an existing gas line near the GM 44-11 pad. No new water line needed.

## Geologist Information

General: Existing location, 21 new wells (5 existing wells)  
Ownership: Fee Surface, Fee Minerals  
SUA Status: Need SUA  
Spacing Units: W/2 Section 13, 360-acre, E/2 Section 12  
Adjacent Owners: PDC, Puckett, Lindauer, Exxon, BLM



## Legend

- Proposed Road
- Proposed Cuttings Management Area
- Proposed Production Equipment Area
- Proposed Daylight Line
- Proposed Pad or Pit
- Existing Production Equipment
- Drainage
- Existing Overhead Electric
- Existing Fence
- Temporary Surface Frac Line
- Proposed Gas Pipeline
- Proposed Frac Water Supply (10")
- Existing Gas Pipeline
- Existing Water Pipeline
- Existing Road
- Existing Pad
- Parcel Ownership (from Garfield County)

WPX Energy Rocky Mountain, LLC

GM 24-12 Plan of Development  
T7S R96W, Section 12

March 14, 2014

