

FORM  
5A

Rev  
06/12

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400573366

Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Michele Weybright</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 629-8449</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>michele.weybright@wpxenergy.com</u>

5. API Number <u>05-045-22025-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>Federal</u>	Well Number: <u>PA 442-21</u>
8. Location: QtrQtr: <u>SENW</u> Section: <u>21</u> Township: <u>6S</u> Range: <u>95W</u> Meridian: <u>6</u>	
9. Field Name: <u>PARACHUTE</u> Field Code: <u>67350</u>	

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 01/30/2014 End Date: 02/03/2014 Date of First Production this formation: 02/01/2014  
Perforations Top: 7610 Bottom: 9650 No. Holes: 149 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

1281200# 40/70 Sand; 56578 Bbls Slickwater; (Summary)

\*All flowback water entries are total estimates based on commingled volumes.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 56578 Max pressure during treatment (psi): 5271  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.65  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 7  
Recycled water used in treatment (bbl): 56578 Flowback volume recovered (bbl): 24166  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 1281200 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 03/11/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1004 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1004 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 2532 Tubing PSI: 1994 Choke Size: 10/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1054 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9452 Tbg setting date: 02/08/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michele L Weybright  
Title: Permit Technician I Date: \_\_\_\_\_ Email: michele.weybright@wpenergy.com

### Attachment Check List

Att Doc Num	Name
400573368	WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)