

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400446758

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11806-00 6. County: RIO BLANCO
 7. Well Name: Federal Well Number: RGU 21-24-198
 8. Location: QtrQtr: Lot 2 Section: 24 Township: 1S Range: 98W Meridian: 6
 Footage at surface: Distance: 1226 feet Direction: FNL Distance: 1812 feet Direction: FEL
 As Drilled Latitude: 39.952786 As Drilled Longitude: -108.339782

GPS Data:
 Date of Measurement: 12/06/2012 PDOP Reading: 1.8 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 119 feet. Direction: FNL Dist.: 1914 feet. Direction: FWL
 Sec: 24 Twp: 1S Rng: 98W
 ** If directional footage at Bottom Hole Dist.: 124 feet. Direction: FNL Dist.: 1894 feet. Direction: FWL
 Sec: 24 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
 11. Federal, Indian or State Lease Number: COC060733

12. Spud Date: (when the 1st bit hit the dirt) 01/28/2013 13. Date TD: 02/09/2013 14. Date Casing Set or D&A: 02/10/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12984 TVD** 12759 17 Plug Back Total Depth MD 12943 TVD** 12718

18. Elevations GR 6543 KB 6564 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
RPM/CBL/MUDLOGS

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	86	32	0	86	VISU
SURF	14+3/4	9+5/8	32.3	0	3,965	910	0	3,965	VISU
1ST	8+3/4	4+1/2	11.6	0	12,974	1,820	6,191	12,974	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,764	700		

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,942		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	8,099		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	11,161		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,747		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,871		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,092		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,486		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: _____ Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400446893	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400446916	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400446920	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)