

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400558547

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (720) 420-5700
Fax: (720) 420-5800
Email: jrunge@iptengineers.com

5. API Number 05-123-23877-00
6. County: WELD
7. Well Name: KUETTEL
Well Number: 21-15
8. Location: QtrQtr: SWSW Section: 10 Township: 5N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/08/2013 End Date: 11/08/2013 Date of First Production this formation: 12/14/2013

Perforations Top: 7266 Bottom: 7276 No. Holes: 40 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac Codell w/ 293 bbls FR pad, 322 bbls Linear Pad, 322 bbls Crosslink Pad, 2707 bbls Crosslink Slurry (prop concentrations from 0.25-4.00 ppg 20/40), Flush w/ 113 bbls SW

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3757 Max pressure during treatment (psi): 4546

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.72

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1510

Fresh water used in treatment (bbl): 3757 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 246540 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/15/2013 Hours: 24 Bbl oil: 8 Mcf Gas: 28 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 8 Mcf Gas: 28 Bbl H2O: 2 GOR: 3500

Test Method: FLOWING Casing PSI: 1000 Tubing PSI: 400 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 55

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JONATHAN RUNGE

Title: CONSULTANT

Date: _____

Email jrunge@iptengineers.com

:

Attachment Check List

Att Doc Num

Name

400558550

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)