

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400572940

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Katie Kistner</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 9294317</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-38327-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>SATER</u>	Well Number: <u>24C-5HZ</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>8</u> Township: <u>2N</u> Range: <u>67W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>2397</u> feet Direction: <u>FNL</u> Distance: <u>299</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.153605</u> As Drilled Longitude: <u>-104.905632</u>	

GPS Data:
Data of Measurement: 11/27/2013 PDOP Reading: 2.7 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 2153 feet. Direction: FNL Dist.: 1290 feet. Direction: FEL
Sec: 5 Twp: 2N Rng: 67W

** If directional footage at Bottom Hole Dist.: 2330 feet. Direction: FNL Dist.: 1304 feet. Direction: FEL
Sec: 8 Twp: 2N Rng: 67W

9. Field Name: <u>WATTENBERG</u>	10. Field Number: <u>90750</u>
11. Federal, Indian or State Lease Number: _____	

12. Spud Date: (when the 1st bit hit the dirt) <u>11/25/2013</u>	13. Date TD: <u>01/18/2014</u>	14. Date Casing Set or D&A: <u>01/20/2014</u>
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15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD <u>13200</u> TVD** <u>7470</u>	17 Plug Back Total Depth MD <u>13174</u> TVD** <u>7469</u>
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18. Elevations GR <u>4946</u> KB <u>4971</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
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19. List Electric Logs Run:
CBL, GR, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,037	390	0	1,037	VISU
1ST	8+3/4	7	26	0	7,932	810	96	7,932	CBL
1ST LINER	6+1/8	4+1/2	11.6	6982	13,185				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,947		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,405		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,273		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,383		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,715		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,821		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katie Kistner

Title: Regulatory Analyst Date: _____ Email: katie.kistner@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400572985	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400572982	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400572961	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400572962	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400572963	LAS-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400572965	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400572967	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400572973	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)