

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254 Contact Name: Rich Larson
 Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (970) 588-3302
 Address: 5619 DTC PARKWAY - STE 800 Fax: (970) 588-3562
 City: GREENWOOD State: CO Zip: 80111 Email: rlarson@redmesa1.com

For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-067-05766-00 Well Number: 1
 Well Name: DUDLEY
 Location: QtrQtr: SWNW Section: 23 Township: 33N Range: 12W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: _____
 Field Name: RED MESA Field Number: 72890

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.090670 Longitude: -108.125210
 GPS Data:
 Date of Measurement: 09/30/2010 PDOP Reading: 1.9 GPS Instrument Operator's Name: Scott Wiebe
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 3323
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	1124	1205			
DAKOTA	3306	3329	01/11/1971	CEMENT	3315
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+5/8	10+3/4	31.2	1,124	0	1,124	0	VISU
1ST	9+5/8	8+5/8	28	2,663	23	2,600	2,529	VISU
1ST LINER	8+5/8	7	20	3,354	37	3,432	2,543	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1850 with 62 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>29</u>	sks cmt from <u>2713</u>	ft. to <u>2613</u>	ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>15</u>	sks cmt from <u>1950</u>	ft. to <u>1800</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>45</u>	sks cmt from <u>1320</u>	ft. to <u>1200</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>72</u>	sks cmt from <u>1174</u>	ft. to <u>1074</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>113</u>	sks cmt from <u>590</u>	ft. to <u>490</u>	ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 1900 ft. with 47 sacks. Leave at least 100 ft. in casing 1850 CICR Depth
 Perforate and squeeze at 1320 ft. with 17 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at 1120 ft. with 41 sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 50 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set 0 sacks in rat hole Set 0 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Monty Collins
 Title: Consultant Date: 1/23/2014 Email: dpitre@madisoncap.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 3/15/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/14/2014

COA Type	Description
	1) Any omission of a cement retainer in those intervals where perforations are present and the intent is to place cement both inside the casing and into the annular space located between the casing and well bore is permissible only if the casing and exposed wellbore above that interval pass a 10 minute pressure test of 1500 psig at surface prior to perforating and it can be demonstrated the perforations will take liquids under 300 psig at surface; otherwise, utilization of a cement retainer is required.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400481523	FORM 6 INTENT SUBMITTED
400481527	WELLBORE DIAGRAM
400481529	WELLBORE DIAGRAM
400481531	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)