

FORM

6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400481523

Date Received:

01/23/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254

Contact Name: Rich Larson

Name of Operator: RED MESA HOLDINGS/O&G LLC

Phone: (970) 588-3302

Address: 5619 DTC PARKWAY - STE 800

Fax: (970) 588-3562

City: GREENWOOD State: CO Zip: 80111

Email: rlaron@redmesa1.com

For "Intent" 24 hour notice required,

Name: LABOWSKIE, STEVE

Tel: (970) 946-5073

COGCC contact:

Email: steve.labowskie@state.co.us

API Number 05-067-05766-00

Well Name: DUDLEY

Well Number: 1

Location: QtrQtr: SWNW Section: 23 Township: 33N Range: 12W Meridian: N

County: LA PLATA

Federal, Indian or State Lease Number:

Field Name: RED MESA

Field Number: 72890

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.090670

Longitude: -108.125210

GPS Data:

Date of Measurement: 09/30/2010

PDOP Reading: 1.9

GPS Instrument Operator's Name: Scott Wiebe

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth: 3323

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	1124	1205			
DAKOTA	3306	3329	01/11/1971	CEMENT	3315

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+5/8	10+3/4	31.2	1,124	0	1,124	0	VISU
1ST	9+5/8	8+5/8	28	2,663	23	2,600	2,529	VISU
1ST LINER	8+5/8	7	20	3,354	37	3,432	2,543	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1850 with 62 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>29</u> sks cmt from <u>2713</u> ft. to <u>2613</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>15</u> sks cmt from <u>1950</u> ft. to <u>1800</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>45</u> sks cmt from <u>1320</u> ft. to <u>1200</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>72</u> sks cmt from <u>1174</u> ft. to <u>1074</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>113</u> sks cmt from <u>590</u> ft. to <u>490</u> ft.	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 1900 ft. with 47 sacks. Leave at least 100 ft. in casing 1850 CICR Depth

Perforate and squeeze at 1320 ft. with 17 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 1120 ft. with 41 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 50 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set 0 sacks in rat hole Set 0 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Monty Collins

Title: Consultant Date: 1/23/2014 Email: dpitre@madisoncap.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 3/15/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 9/14/2014

COA Type

Description

	1) Any omission of a cement retainer in those intervals where perforations are present and the intent is to place cement both inside the casing and into the annular space located between the casing and well bore is permissible only if the casing and exposed wellbore above that interval pass a 10 minute pressure test of 1500 psig at surface prior to perforating and it can be demonstrated the perforations will take liquids under 300 psig at surface; otherwise, utilization of a cement retainer is required.
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400481523	FORM 6 INTENT SUBMITTED
400481527	WELLBORE DIAGRAM
400481529	WELLBORE DIAGRAM
400481531	PROPOSED PLUGGING PROCEDURE

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)