FORM 5	State of Colorado		DE	ET	OE	ES

FORM 5 Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

DE	ET	OE	ES

Document Number:

400571946

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion   [ ] Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
   City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Kelly Hamden
   Phone: (720) 876-5185
   Fax: (720) 876-6185

5. API Number   05-045-21709-00
6. County: GARFIELD
7. Well Name: SG   Well Number: 8502D-23 L24496
8. Location: QtrQtr: NWSW   Section: 24   Township: 4S   Range: 96W   Meridian: 6

Footage at surface: Distance: 1728 feet   Direction: FSL   Distance: 972 feet   Direction: FWL

As Drilled Latitude: 39.685299   As Drilled Longitude: -108.123038

GPS Data:

Data of Measurement: 01/31/2013   PDOP Reading: 2.8   GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone   Dist.: 957 feet. Direction: FNL   Dist.: 1790 feet. Direction: FEL

Sec: 23   Twp: 4S   Rng: 96W

** If directional footage at Bottom Hole   Dist.: 964 feet. Direction: FNL   Dist.: 1850 feet. Direction: FEL

Sec: 23   Twp: 4S   Rng: 96W

9. Field Name: GRAND VALLEY   10. Field Number: 31290
11. Federal, Indian or State Lease Number: COC64814

12. Spud Date: (when the 1st bit hit the dirt) 06/22/2013 13. Date TD: 11/13/2013 14. Date Casing Set or D&A: 11/14/2013

15. Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

16. Total Depth   MD 13325   TVD** 12385   17 Plug Back Total Depth   MD 13271   TVD** 12331

18. Elevations   GR 8180   KB 8210   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Mud logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.78	0	120	120	0	120	CALC
SURF	14+3/4	9+5/8	36.0	0	3,332	1,421	0	3,332	CALC
1ST	8+3/4	4+1/2	11.6	0	13,296	3,089	3,357	13,325	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	9,243	13,140	☐	☐	
ROLLINS	13,140	13,325	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kelly Hamden

Title: Permitting Analyst   Date: _____   Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400572093	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400572092	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☒ No ☐
400571948	Other	Yes ☒ No ☐
Other Attachments		
400572094	DIRECTIONAL DATA	Yes ☒ No ☐
400572098	LAS-CBL 1ST RUN	Yes ☒ No ☐
400572101	LAS-CBL 2ND RUN	Yes ☒ No ☐
400572103	LAS-MUD	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)