



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

## LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759  
Phone: 970-848-0799 Fax: 970-848-0798FIELD SERVICE TICKET  
AND INVOICEDATE 12-02-11 TICKET NO. 2526

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>RRI</u>		LEASE <u>P. Brophy 12-05</u>	WELL NO.				
ADDRESS		COUNTY	STATE				
CITY	STATE	SERVICE CREW <u>Mike E. Rob. S</u>					
AUTHORIZED BY		EQUIPMENT <u>UNIT #112</u>					
TYPE JOB: <u>Long String</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED			DATE AM TIME
SIZE HOLE: <u>1 1/2</u>	DEPTH FT.	SACKS <u>250</u>	BRAND <u>A</u>	TYPE <u>1-11</u>	%GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING <u>NEW 4 1/2</u>	DEPTH FT.						START OPERATION
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>12.12</u>	LBS/GAL	LBS/GAL	RELEASED		
		VOLUME OF SLURRY <u>1.91</u>	cu ft	cu ft	MILES FROM STATION TO WELL		
		SACKS CEMENT TREATED WITH <u>2</u>	% OF <u>Calcium</u>				
<u>PRD 2750</u>	MAX DEPTH	FT.	MAX PRESSURE	PSI			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depthcharge - Cement - Mileage				
300-2	4 1/2 Accuser. Float + shoe	3			
300-4	4 1/2 Latch down Baffle 2ply	2			
300-6	4 1/2 Centralizers	6			
300-8	4 1/2 Scratchers	7			
300-12	7" Centralizers	3			
400-2	<del>Environ</del> Sodium Silicate	30 gal			
	Freshwater 15 DBLS				
	Cement @ Lead 50 3 BBLS W. Spm 18 KBBLs Tail 14 Spm 12 BBLS to pit				
	Displacement 43.7 BBLS				
	Bumped plug @ 2000psi				

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

237 SKS

13 bbls. to pit

TOTAL

SERVICE  
REPRESENTATIVE

FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE  
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)