

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422 4. Contact Name: Jake Flora  
 2. Name of Operator: PRONGHORN OPERATING LLC Phone: (720) 988-5375  
 3. Address: 8400 E PRENTICE AVENUE #1000 Fax: \_\_\_\_\_  
 City: GREENWOOD State: CO Zip: 80111 Email: jakeflora@kfrcorp.com

5. API Number 05-017-06098-00 6. County: CHEYENNE  
 7. Well Name: State of Colorado Well Number: 2  
 8. Location: QtrQtr: SWSW Section: 16 Township: 13S Range: 44W Meridian: 6  
 9. Field Name: SMOKY CREEK Field Code: 77560

## Completed Interval

FORMATION: SPERGEN Status: DRY AND ABANDONED Treatment Type: ACID JOBTreatment Date: 11/07/2013 End Date: 11/07/2013 Date of First Production this formation: \_\_\_\_\_Perforations Top: 5416 Bottom: 5422 No. Holes: 24 Hole size: 01/2

Provide a brief summary of the formation treatment:

Open Hole: ☐Pumped 500 gal 15% HCL.This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 45Max pressure during treatment (psi): 200Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 12Number of staged intervals: 1

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): 50Fresh water used in treatment (bbl): 33Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 11/11/2013 Hours: 10 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 30Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 60 GOR: \_\_\_\_\_Test Method: swab Casing PSI: 0 Tubing PSI: 0 Choke Size: \_\_\_\_\_Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0Tubing Size: 2 + 7/8 Tubing Setting Depth: 5433 Tbg setting date: 11/07/2013 Packer Depth: \_\_\_\_\_Reason for Non-Production: Swabbed dryDate formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

Pronghorn Operating is in the processs of converting the well into an injector.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jake Flora

Title: Petroleum Engineer Date: \_\_\_\_\_ Email jakeflora@kfrcorp.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)