

FORM
6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400570537

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 26625 Contact Name: Amy Mackey
Name of Operator: ELM RIDGE EXPLORATION CO LLC Phone: (505) 6323476
Address: 12225 GREENVILLE AVE STE 950 Fax: (505) 6328151
City: DALLAS State: TX Zip: 75243- Email: amackey1@elmridge.net

For "Intent" 24 hour notice required, Name: Maclaren, Joe Tel: (970) 382-1680
COGCC contact: Email: joe.maclaren@state.co.us

API Number 05-067-09153-00
Well Name: IGW Well Number: 410
Location: QtrQtr: SENW Section: 7 Township: 33N Range: 8W Meridian: N
County: LA PLATA Federal, Indian or State Lease Number: _____
Field Name: IGNACIO BLANCO Field Number: 38300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.121480 Longitude: -107.763360
GPS Data:
Date of Measurement: 08/15/2006 PDOP Reading: 2.2 GPS Instrument Operator's Name: SCOTT WIEBE
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Estimated Depth: 8219
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	7970	8042			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	48	545	678	545	0	
2ND	12+1/4	9+5/8	36	3,427	1,170	3,427	0	
3RD	7+7/8	5+1/2	17	8,219	1,240	8,219	583	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 24 sks cmt from 7965 ft. to 7754 ft. Plug Type: ANNULUS Plug Tagged:
Set 6 sks cmt from 7754 ft. to 7704 ft. Plug Type: ANNULUS Plug Tagged:
Set 17 sks cmt from 4891 ft. to 4741 ft. Plug Type: ANNULUS Plug Tagged:
Set 98 sks cmt from 3477 ft. to 2948 ft. Plug Type: ANNULUS Plug Tagged:
Set 198 sks cmt from 583 ft. to 0 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 7754 ft. with 24 sacks. Leave at least 100 ft. in casing 7754 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set 0 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Amy Mackey

Title: Sr. Regulatory Supervisor Date: _____ Email: amackey1@elmridge.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type

Description

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400570560	WELLBORE DIAGRAM
400570561	PROPOSED PLUGGING PROCEDURE
400570563	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)