

FORM  
5A

Rev  
06/12

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400528085

Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422  
2. Name of Operator: PRONGHORN OPERATING LLC  
3. Address: 8400 E PRENTICE AVENUE #1000  
City: GREENWOOD State: CO Zip: 80111  
4. Contact Name: Jake Flora  
Phone: (720) 988-5375  
Fax: \_\_\_\_\_  
Email: jakeflora@kfrcorp.com

5. API Number 05-017-07760-00  
6. County: CHEYENNE  
7. Well Name: Hanavan  
Well Number: 1  
8. Location: QtrQtr: NWNW Section: 21 Township: 13S Range: 44W Meridian: 6  
9. Field Name: SMOKY CREEK Field Code: 77560

### Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 11/15/2013 End Date: 11/15/2013 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 5385 Bottom: 5391 No. Holes: 24 Hole size: 01/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 500 gal 15% HCL.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 43

Max pressure during treatment (psi): 150

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 12

Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 96

Fresh water used in treatment (bbl): 31

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 01/15/2014 Hours: 24 Bbl oil: 80 Mcf Gas: 0 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 80 Mcf Gas: 0 Bbl H2O: 12 GOR: 0

Test Method: pump Casing PSI: 0 Tubing PSI: 30 Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 38

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5441 Tbg setting date: 11/20/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jake Flora

Title: Petroleum Engineer Date: \_\_\_\_\_ Email jakeflora@kfrcorp.com  
:

### Attachment Check List

Att Doc Num      Name

--	--

Total Attach: 0 Files

### General Comments

User Group      Comment      Comment Date

--	--	--

Total: 0 comment(s)