

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400568581

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Katie Kistner

2. Name of Operator: KERR-MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 9294317

3. Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-38285-00

6. County: WELD

7. Well Name: BADDING

Well Number: 35N-2HZ

8. Location: QtrQtr: NESW Section: 35 Township: 2N Range: 66W Meridian: 6

Footage at surface: Distance: 2411 feet Direction: FSL Distance: 1381 feet Direction: FWL

As Drilled Latitude: 40.093936 As Drilled Longitude: -104.748798

## GPS Data:

Data of Measurement: 11/13/2013 PDOP Reading: 2.6 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 2273 feet. Direction: FSL Dist.: 1464 feet. Direction: FWL

Sec: 35 Twp: 2N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 1 feet. Direction: FSL Dist.: 1461 feet. Direction: FWL

Sec: 2 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/06/2013 13. Date TD: 01/05/2014 14. Date Casing Set or D&amp;A: 01/07/2014

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 15188 TVD\*\* 7354 17 Plug Back Total Depth MD 15037 TVD\*\* 7356

18. Elevations GR 5103 KB 5116

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, GR, MUD

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,185	443	0	1,185	VISU
1ST	8+3/4	7	26	0	7,765	775	384	7,765	CBL
2ND	6+1/8	4+1/2	11.6	6656	15,178	525	6,656	15,178	CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FOX HILLS	1,111		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	4,338		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,682		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	7,351		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	15,188		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Katie Kistner

Title: Regulatory Analyst

Date: \_\_\_\_\_

Email: katie.kistner@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400568692	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400568688	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400568670	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400568675	PDF-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400568678	LAS-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400568679	PDF-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400568680	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400568684	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400568686	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)