| FORM 5 Rev 02/08 | **State of Colorado**
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT | Document Number:
400544316

Date Received:
01/24/2014 |

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 61250

2. Name of Operator: MULL DRILLING COMPANY INC

3. Address: 1700 N WATERFRONT PKWY B#1200

   City: WICHITA   State: KS   Zip: 67206-

4. Contact Name: MARK SHREVE

   Phone: (316) 264-6366

   Fax: (316) 264-6440

5. API Number   05-017-07776-00

6. County: CHEYENNE

7. Well Name: DICKEY A   Well Number: 1-14

8. Location: QtrQtr: Lot 7   Section: 14   Township: 16S   Range: 45W   Meridian: 6

   Footage at surface: Distance: 1927 feet Direction: FNL   Distance: 1119 feet Direction: FEL

   As Drilled Latitude: 38.667450   As Drilled Longitude: -102.424030

   GPS Data:

   Data of Measurement: 01/15/2014   PDOP Reading: 3.2   GPS Instrument Operator's Name: ELIJAH FRANE

   ** If directional footage at Top of Prod. Zone   Dist.: ___ feet. Direction: ___   Dist.: ___ feet. Direction: ___

   Sec: ___   Twp: ___   Rng: ___

   ** If directional footage at Bottom Hole   Dist.: ___ feet. Direction: ___   Dist.: ___ feet. Direction: ___

   Sec: ___   Twp: ___   Rng: ___

9. Field Name: WILDCAT   10. Field Number: 99999

11. Federal, Indian or State Lease Number: ___

12. Spud Date: (when the 1st bit hit the dirt) 12/12/2013 13. Date TD: 01/05/2014 14. Date Casing Set or D&A: 01/06/2014

15. Well Classification:

   ☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth   MD 5562   TVD** ___   17 Plug Back Total Depth   MD ___   TVD** ___

18. Elevations   GR 4368   KB 4379 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

   CDL/CNL/PE
   DIL
   SONIC
   MEL
   CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	647	470	0	647	VISU
1ST	7+7/8	5+1/2	15.5	0	5,561	225	3,900	5,561	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 01/06/2014

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	STAGE TOOL	2,983	380	0	2,983

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth Top	Bottom	DST	Cored	COMMENTS (All DST and Core Analyses must be submitted to COGCC)
FORT HAYS	1,068		☐	☐	
DAKOTA	1,560		☐	☐	
CHEYENNE	1,653		☐	☐	
BLAINE	2,418		☐	☐	
STONE CORRAL	2,969		☐	☐	
SHAWNEE	4,065		☐	☐	
HEEBNER	4,262		☐	☐	
LANSING	4,314		☒	☐	
MARMATON	4,665		☒	☐	
FORT SCOTT	4,748		☐	☐	
CHEROKEE	4,804		☐	☐	
ATOKA	4,930		☐	☐	
MORROW	5,060		☐	☐	
KEYES	5,183		☐	☐	
MISSISSIPPIAN-ST LOUIS	5,216		☒	☐	
SPERGEN	5,376		☒	☐	
WARSAW	5,474		☒	☐	
HARRISON	5,514		☐	☐	
OSAGE	5,529		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: TANNIS TRITT

Title: EXECUTIVE ASSISTANT   Date: 1/24/2014   Email: TTRITT@MULLDRILLING.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400545217	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
400545219	DST Analysis	Yes	☒	No	☐
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	Yes		No	
400544316	FORM 5 SUBMITTED	Yes	☒	No	☐
400544351	PDF-DUAL INDUCTION	Yes	☒	No	☐
400544353	PDF-MICROLOG	Yes	☒	No	☐
400544354	PDF-DENSITY/NEUTRON	Yes	☒	No	☐
400544355	PDF-SONIC	Yes	☒	No	☐
400544357	PDF-CEMENT BOND	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
Permit	LAS log sent in on sundry.	1/28/2014 10:21:54 AM
Permit	Requested LAS logs.	1/28/2014 8:43:11 AM

Total: 2 comment(s)