



Corporate Office

1775 Sherman Street, #3000
Denver, Colorado 80203
303.860.5800
www.pdce.com

February 19, 2014

State of Colorado, Oil & Gas Conservation Commission
Attn: Matt Lepore
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: **Building Unit Owner/Buffer Zone Setback Meeting Certification, Rule 306.e.**
Becker Ranch 5J-HZ Pad
Becker Ranch 5E-403, 5E-323, 5J-443, 5J-103
Township 3 North, Range 64 West, 6th P.M.
Section 5: NWNW
Weld County, Colorado

Dear Director:

PDC Energy ("PDC") hereby certifies to the Director that PDC has complied with the meeting requirements pursuant to Rule 306.e. Please find attached information regarding the day, time, and place of the meeting(s), and a summary of results containing mitigations measures that were agreed to by the operator and attendees.

Best regards,

A handwritten signature in blue ink that reads "Tammy Waters".

Tammy Waters
Land Technician
PDC Energy, Inc.
3801 Carson Ave
Evans, CO 80620
TEL: (970) 506-9272
EMAIL: Tammy.Waters@pdce.com

RE: Becker Ranch 5J-HZ Pad, Meeting Certification

Date of meeting: 1/10/2014

Time of meeting: 3 P.M.

Location of meeting: Kratzer residence, 25319 CR 38, LaSalle, CO 80645

BU Owners: Shellie Kratzer
Ed Kratzer
Devin Birchell
Charli Brown

PDC Representatives: Paul Row
Mark Alessi
Mac Neumann
Tammy Waters

Mac Neumann, field landman discussed locations, layout and general operations. Discussion was opened up to building unit owner concerns. The following concerns were addressed:

- Road access to location – CR 38, which runs directly in front of owners homes, will not be used to access locations. Access will be from CR 53.
- Sound mitigation – A sound survey will be completed and mitigation for sound will be provided as necessary. Methods of noise mitigation shall include but not be limited to hay bales, noise walls, or customized semi-trailers.
- Light mitigation – Lighting will be provided during drilling and completion operations to ensure worker safety and compliance with all regulations. To the extent practicable, site lighting shall be directed downward and inward and shielded so as to avoid glare on public roads and building units within one thousand (1000) feet.
- Drilling operations, who will be doing the drilling? Ensign
- Timeframe - Total of 16 wells planned for this area, eight wells within 1000 feet of building unit owners. Estimated drill time is two weeks per well. If one drilling rig is used estimated time is eight months. If two drill rigs are used estimated time is four months. Completions for referenced wells will take 24 hours to hydraulic fracture each well.
- How will oil and gas be stored and transported from location? The oil will be stored in 400 bbl tanks, the gas will be piped using a DCP line.
- Water testing and drilling through the water table – Explained the COGCC's policy for water testing. Provided copy via email the next day of COGCC's regulations. Explained how water table is protected during drilling operations.
- Geological formations – Provided via email an explanation of what formations we drill through.
- Truck traffic – Trucks will access locations via CR 53. After completions two to three trucks will be accessing the locations per day. This will decrease after the first few months of operation.