

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES Document Number: 400361625 Date Received: 01/10/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 55575 2. Name of Operator: MCELVAIN ENERGY INC 3. Address: 1050 17TH ST STE 2500 City: DENVER State: CO Zip: 80265- 4. Contact Name: Reed Fischer Phone: (303) 694-4655 x 330 Fax: (303) 893-0914 Email: reedf@mcelvain.com

5. API Number 05-125-11588-00 6. County: YUMA 7. Well Name: MOELLENBERG Well Number: 33-41 8. Location: QtrQtr: NENE Section: 33 Township: 3S Range: 42W Meridian: 6 9. Field Name: STONES THROW Field Code: 79625

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/28/2012 End Date: 11/28/2012 Date of First Production this formation: 12/05/2012 Perforations Top: 1558 Bottom: 1578 No. Holes: 60 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: Provide a brief summary of the formation treatment: 500 gals 7.5% HCl. 100,200 lbs 16/30 sand. 429 bbls water & 19 tons CO2 = 47,317 slurry gals. 25 # gelled water frac

This formation is commingled with another formation: Total fluid used in treatment (bbl): 1127 Max pressure during treatment (psi): 2608 Total gas used in treatment (mcf): 214 Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft): 0.70 Total acid used in treatment (bbl): 500 Number of staged intervals: 6 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 220 Fresh water used in treatment (bbl): 429 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 100200 Rule 805 green completion techniques were utilized: Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/06/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 24 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 24 Bbl H2O: 0 GOR: Test Method: flowing Casing PSI: 198 Tubing PSI: Choke Size: 24/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 980 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: E. Reed Fischer
Title: Operations Manager Date: 1/10/2013 Email: reedf@mcelvain.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400361625	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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