

FORM 5 Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400528918

Date Received: 01/03/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type [X] Final completion [] Preliminary completion

1. OGCC Operator Number: 61250 4. Contact Name: MARK SHREVE
2. Name of Operator: MULL DRILLING COMPANY INC Phone: (316) 264-6366
3. Address: 1700 N WATERFRONT PKWY B#1200 Fax: (316) 264-6440
City: WICHITA State: KS Zip: 67206-

5. API Number 05-017-07772-00 6. County: CHEYENNE
7. Well Name: GERWECK Well Number: 1-4
8. Location: QtrQtr: NWNW Section: 4 Township: 14S Range: 44W Meridian: 6
Footage at surface: Distance: 660 feet Direction: FNL Distance: 660 feet Direction: FWL
As Drilled Latitude: 38.868120 As Drilled Longitude: -102.349240

GPS Data:
Data of Measurement: 12/16/2013 PDOP Reading: 1.1 GPS Instrument Operator's Name: Elijah Frane

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:
** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:
Sec: Twp: Rng:

9. Field Name: CHEYENNE WELLS 10. Field Number: 11050
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/09/2013 13. Date TD: 11/22/2013 14. Date Casing Set or D&A: 11/23/2013

15. Well Classification:
[] Dry [X] Oil [] Gas/Coalbed [] Disposal [] Stratigraphic [] Enhanced Recovery [] Storage [] Observation

16. Total Depth MD 5500 TVD** 17 Plug Back Total Depth MD 5474 TVD**

18. Elevations GR 4261 KB 4272 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CDL/CNL/PE
DIL
MICRO
SONIC
density/neutron
CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	13+3/8	48	0	486	450	0	486	VISU
1ST	12+1/4	8+5/8	24	0	1,733	100	1,450	1,733	CBL
2ND	7+7/8	5+1/2	15.5	0	5,507	230	4,530	5,507	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 11/23/2013

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	S.C. 2.1	3,104	170	544	3,108
PERF & PUMP	S.C. 2.2	4,200	175	3,838	4,274
SQUEEZE	2ND	4,200	150	4,274	4,290

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
STONE CORRAL	3,084		<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	4,127		<input type="checkbox"/>	<input type="checkbox"/>	
HEEBNER	4,320		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	4,360		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,717		<input type="checkbox"/>	<input type="checkbox"/>	
FORT SCOTT	4,798		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,857		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	5,003		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	5,125		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	5,234		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN	5,281		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: TANNIS TRITT

Title: EXECUTIVE ASSISTANT Date: 1/3/2014 Email: TTRITT@MULLDRILLING.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400534247	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2518858	TRIPLE COMBO - las	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400528918	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400534257	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400534258	DUAL INDUCTION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400534259	MICROLOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400534260	DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400534262	SONIC	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	added logs to log field. setting depth of 5 1/2 casing changed to 5507 per cement ticket. updated cement tops and bottoms of casing and staging from calculated to those in CBL.	3/5/2014 11:57:33 AM
Permit	REquested LAS log.	1/6/2014 1:59:01 PM

Total: 2 comment(s)