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Custom Log

COMPANY	SWEPI
WELL	HERRING DRAW 2-9H
FIELD	WILLIAMS FORK UNIT
REGION	WILLIAMS FORK UNIT
COORDINATES	40.32809 DEG N 107.50779 DEG W
ELEVATION	GL: 6929' KB: 6942'
COUNTY, STATE	MOFFAT COUNTY, CO
API INDEX	05081076670000
SPUD DATE	7/28/2012
CONTRACTOR	NABORS DRILLING USA
CO. REP.	STEVE
RIG/TYPE	NABORS RIG 94
LOGGING UNIT	ML #44
GEOLOGISTS	B.DELANEY C.RECORD
ADD. PERSONS	M.STRAWN A.McLEAN
CO. GEOLOGIST	C.HARRINGTON

LOG INTERVAL

DEPTHS:	90'	TO	5174'
DATES:	7/28/2012	TO	8/15/2012
SCALE:	1" : 100'		

CASING DATA

20"	AT	90'
10.75"	AT	503'
	AT	
	AT	

MUD TYPES

SPUD MUD	TO	90
AERATED WBM	TO	2315'
AERATED OBM	TO	5174'
	TO	

HOLE SIZE

13.5"	TO	503'
9.875"	TO	2315'
6.75"	TO	5174'
	TO	

ABBREVIATIONS

<i>NB</i> NEWBIT	<i>PV</i> PLASTIC VISCOSITY	<i>LC</i> LOST CIRCULATION
<i>RRB</i> RERUN BIT	<i>YP</i> YIELD POINT	<i>CO</i> CIRCULATE OUT
<i>CB</i> CORE BIT	<i>FL</i> FLUID LOSS	<i>NR</i> NO RETURNS
<i>WOB</i> WEIGHT ON BIT	<i>CL</i> PPM CHLORIDE ION	<i>TG</i> TRIP GAS
<i>RPM</i> ROTARY REV/MIN	<i>Rm</i> MUD RESISTIVITY	<i>SG</i> SURVEY GAS
<i>PP</i> PUMP PRESSURE	<i>Rmf</i> FILTRATE RESISTIVITY	<i>WG</i> WIPER GAS
<i>SPM</i> STROKES/MIN	<i>PR</i> POOR RETURNS	<i>CG</i> CONNECTION GAS
<i>MW</i> MUD WEIGHT	<i>LAT</i> LOGGED AFTER TRIP	
<i>VIS</i> FUNNEL VISCOSITY	<i>LAS</i> LOGGED AFTER SURVEY	













