

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Wednesday, March 05, 2014 11:12 AM
To: dave.kubeczko@state.co.us
Subject: FW: WPX Energy Rocky Mountain LLC, Federal RGU 11-26-198 Pad, Lot 4 (NWNW) Sec 26 T1S R98W, Garfield County, Form 2A #400464010 Review

Categories: Operator Correspondence

Scan No 2106928 CORRESPONDENCE 2A#400464010

From: Neifert-Kraiser, Angela [mailto:Angela.Neifert-Kraiser@wpxenergy.com]
Sent: Tuesday, February 11, 2014 5:10 PM
To: Dave Kubeczko - DNR
Subject: RE: WPX Energy Rocky Mountain LLC, Federal RGU 11-26-198 Pad, Lot 4 (NWNW) Sec 26 T1S R98W, Garfield County, Form 2A #400464010 Review

Thank you Dave, we will review

Angela Neifert-Kraiser
303-606-4398
Regulatory Specialist
WPX Energy Rocky Mountain, LLC

If you are inspired, You can do anything!!

From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Tuesday, February 11, 2014 5:10 PM
To: Neifert-Kraiser, Angela
Subject: WPX Energy Rocky Mountain LLC, Federal RGU 11-26-198 Pad, Lot 4 (NWNW) Sec 26 T1S R98W, Garfield County, Form 2A #400464010 Review

Angela,

I have been reviewing the Federal RGU 11-26-198 Pad **Form 2A** (#400464010). COGCC would like to attach the following conditions of approval (COAs) based on the information and data WPX Energy Rocky Mountain LLC (WPX) has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

Planning: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

Construction: The following conditions of approval (COAs) will apply:

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

COA 44 - The access road will be constructed maintained as to not allow any sediment to migrate from the access road to nearby unnamed intermittent drainage just north of the proposed access road route, or any drainages leading to surface water.

COA 76 - Strategically apply fugitive dust control measures along the access road, particularly near the soda plant, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

Drilling/Completions: The following conditions of approval (COAs) will apply:

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, if drill cuttings are to remain/disposed of onsite, they must also meet the applicable standards of table 910-1.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material and with additional downgradient perimeter berming.

Material Handling and Spill Prevention: The following conditions of approval (COAs) will apply to the Form 2A Permit if any temporary surface or buried permanent pipelines (poly or steel) are used during operations at the well pad location or nearby well pads:

COA 45 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network. Operator shall notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to testing surface or buried poly/steel pipelines.

COA 48 - Operator must implement best management practices to contain any unintentional release of fluids along all portions of the surface pipeline route where temporary pumps and other necessary equipment are located.

COA 49 - Operator must routinely inspect the entire length of the surface pipeline to ensure integrity. Operator shall conduct daily inspections of surface poly pipeline routes for leaks during active transfer of fluids. Inspections shall be conducted by viewing the length of the pipeline; operator will endeavor to minimize surface disturbance during pipeline monitoring. The operator shall maintain records of inspections, findings and repairs, if necessary, for the life of the pipelines.

COA 54 - Operator must ensure appropriate secondary containment for volume of fluids that may be released before pump shut down from the surface pipeline at all stream, intermittent stream, ditch, and drainage crossings. Catchment basins, if needed, should be sized to contain the volume between pump stations or between the nearest pump station and the frac pad being used for this well pad location. Pump stations along the surface poly or steel pipeline route will be continuously monitored when operating in order to swiftly respond to such a failure.

COA 55 - Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing the surface pipelines. This will reduce surface disturbance and fragmentation of wildlife habitat in the area. Operator shall notify the COGCC OGLA Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) 48 hours prior to placement of temporary surface poly pipelines.

Based on the information provided in the Form 2A by WPX, COGCC will attach these COAs to the Form 2A permit, WPX does not need to respond, unless you have questions or concerns with details in this email. In addition, could WPX Energy provide COGCC with the COAs and wildlife stipulations that BLM has attached to this location when you receive them. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist Western Colorado

Colorado Oil & Gas Conservation Commission
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