

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400555359

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Katie Kistner

2. Name of Operator: KERR-MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 9294317

3. Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-38100-00

6. County: WELD

7. Well Name: 3D

Well Number: 15C-21HZ

8. Location: QtrQtr: NENE Section: 21 Township: 2N Range: 66W Meridian: 6

Footage at surface: Distance: 250 feet Direction: FNL Distance: 1009 feet Direction: FEL

As Drilled Latitude: 40.130203 As Drilled Longitude: -104.776436

## GPS Data:

Data of Measurement: 11/04/2013 PDOP Reading: 1.8 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 652 feet. Direction: FNL Dist.: 1386 feet. Direction: FEL

Sec: 21 Twp: 2N Rng: 66W

\*\* If directional footage at Bottom Hole Dist.: 486 feet. Direction: FSL Dist.: 1369 feet. Direction: FEL

Sec: 21 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 10/25/2013 13. Date TD: 12/18/2013 14. Date Casing Set or D&amp;A: 12/21/2013

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11871 TVD\*\* 7473 17 Plug Back Total Depth MD 11849 TVD\*\* 7473

18. Elevations GR 4991 KB 5008

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, GR, MUD

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	1,047	393	0	1,047	VISU
1ST	8+3/4	7	26	0	7,725	745	195	7,725	CBL
1ST LINER	6+1/8	4+1/2	11.6	6886	11,860				CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,182		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,264		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,760		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	8,131		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Katie KistnerTitle: Regulatory Analyst Date: \_\_\_\_\_ Email: katie.kistner@anadarko.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400566396	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400555439	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400555368	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400555393	PDF-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400555399	LAS-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400555401	PDF-Measurement/Logging While Drilling	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400555406	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400555416	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400555437	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)