

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400556393

Date Received:

02/18/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084

2. Name of Operator: PIONEER NATURAL RESOURCES USA INC

3. Address: 1401 17TH ST STE 1200

City: DENVER

State: CO

Zip: 80202

4. Contact Name: Judy Glinisty

Phone: (303) 675-2658

Fax: (303) 294-1275

Email: Judy.Glinisty@pxd.com

5. API Number 05-071-08842-00

6. County: LAS ANIMAS

7. Well Name: LITTLE JOHN

Well Number: 14-4

8. Location: QtrQtr: SWSW

Section: 4

Township: 32S

Range: 65W

Meridian: 6

9. Field Name: PURGATOIRE RIVER

Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL

Status: TEMPORARILY ABANDONED

Treatment Type:

Treatment Date:

End Date:

Date of First Production this formation:

Perforations

Top: 1443

Bottom: 1514

No. Holes: 48

Hole size: 0.48

Provide a brief summary of the formation treatment:

Open Hole: ☐

-- TO TEMPORARILY ABANDON VIA CEMENT RETAINER AS DETAILED BELOW --

This formation is commingled with another formation:



Yes

☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production: CEMENT RETAINER

Date formation Abandoned: 01/27/2014

Squeeze:



Yes



No

If yes, number of sacks cmt

** Bridge Plug Depth: 1410

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty

Title: Lead Engineering Tech Date: 2/18/2014 Email Judy.Glinisty@pxd.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400556393	FORM 5A SUBMITTED
400556396	WIRELINE JOB SUMMARY
400556398	OTHER
400556400	OTHER
400556401	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)