

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Tuesday, March 04, 2014 1:02 PM
To: dave.kubeczko@state.co.us
Subject: FW: OXY USA WTP LP, Cascade Creek 697-09-61 Pad, SWSE Sec 9 T6S R97W, Garfield County, Form 2A#400548187 Review

Categories: Operator Correspondence

Scan No 2106916 CORRESPONDENCE 2A#400548187

From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Wednesday, February 12, 2014 5:06 PM
To: joan_proulx@oxy.com
Subject: OXY USA WTP LP, Cascade Creek 697-09-61 Pad, SWSE Sec 9 T6S R97W, Garfield County, Form 2A#400548187 Review

Joan,

I have been reviewing the Cascade Creek 697-09-61 Pad **Form 2A** (#400548187). COGCC would like to attach the following additional conditions of approval (COAs) based on the information and data OXY USA WTP LP (Oxy) has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

Planning: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to rig mobilization, spud, and start of hydraulic stimulation operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

Construction: The following conditions of approval (COAs) will apply:

COA 40 - The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.

COA 44 - The access road will be maintained as to not allow any sediment to migrate from the access road to nearby surface water or any drainages leading to surface water.

COA 76 - Strategically apply fugitive dust control measures, including enforcing established speed limits on private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.

Drilling/Completions: The following conditions of approval (COAs) will apply:

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material and with additional downgradient perimeter berming.

Material Handling and Spill Prevention: The following conditions of approval (COAs) will apply:

COA 45 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.

Based on the information provided in the Form 2A by Oxy, COGCC will attach these COAs to the Form 2A permit, Oxy does not need to respond, unless you have questions or concerns with details in this email. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
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Western Colorado

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