

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
 3. Address: 1001 17TH STREET - SUITE #1200
 City: DENVER State: CO Zip: 80202
 4. Contact Name: GINA RANDOLPH
 Phone: (303) 260-4509
 Fax: (303) 629-8268
 Email: GINA.RANDOLPH@WPXENERGY.COM

5. API Number 05-045-21974-00
 6. County: GARFIELD
 7. Well Name: Savage
 Well Number: RWF 12-25
 8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 94W Meridian: 6
 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/26/2014 End Date: 01/28/2014 Date of First Production this formation: 01/28/2014

Perforations Top: 6387 Bottom: 8361 No. Holes: 135 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

1555 Gals 7 1/2% HCL; 772400# 40/70 Sand: 21322 Bbls Slickwater (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 21359

Max pressure during treatment (psi): 5927

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 37

Number of staged intervals: 6

Recycled water used in treatment (bbl): 21322

Flowback volume recovered (bbl): 12586

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 772400

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/12/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1134 Bbl H2O: 0
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1134 Bbl H2O: 0 GOR: 0
 Test Method: FLOWING Casing PSI: 2144 Tubing PSI: 1718 Choke Size: 35/100
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1090 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8171 Tbg setting date: 01/31/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: _____

Email GINA.RANDOLPH@WPXENERGY.COM

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Attachment Check List

Att Doc Num

Name

400565461

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)