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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 95620 Contact Name: SCOTT STAPP
 Name of Operator: WESTERN OPERATING COMPANY Phone: (303) 893-2432
 Address: 518 17TH ST STE 200 Fax: (303) 629-5735
 City: DENVER State: CO Zip: 80202 Email: SCOTT@WESTERNOPERATING.COM
For "Intent" 24 hour notice required, Name: Sherman, Susan Tel: (719) 775-1111
COGCC contact: Email: susan.sherman@state.co.us

API Number 05-121-06568-00
 Well Name: BOBCAT D SAND UNIT Well Number: 21
 Location: QtrQtr: SWSW Section: 9 Township: 1S Range: 56W Meridian: 6
 County: WASHINGTON Federal, Indian or State Lease Number: _____
 Field Name: BOBCAT Field Number: 7045

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.976260 Longitude: -103.664220
 GPS Data:
 Date of Measurement: 03/22/2006 PDOP Reading: 6.0 GPS Instrument Operator's Name: ALLISON HAINES
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	5160	5180	02/21/1954		5050
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	14+3/4	10+3/4	32.75	99	85	99	0	
1ST	7+7/8	5+1/2	15.5	5,191	175	5,191	4,191	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5050 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2740 ft. to 2640 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set 96 sacks half in. half out surface casing from 157 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2689 ft. of 4+1/2 inch casing Plugging Date: 12/31/2013
 *Wireline Contractor: MAGNA ENERGY SERVICES *Cementing Contractor: MAGNA ENERGY SERVICES
 Type of Cement and Additives Used: 15.8 # CLASS G NEAT
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: D. SCOTT STAPP
 Title: AGENT Date: 1/14/2014 Email: SCOTT@WESTERNOOPERATING.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 3/3/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description
	INFO NOT PROVIDED: PIUGGING PROC: PLUG TYPE - PUT IN CASING TO BE ABLE TO SUBMIT EFORM.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2106615	FORM 6 INTENT SUBMITTED
2106616	WELLBORE DIAGRAM
2106617	WIRELINER JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Requested final wellbore diagram.	1/21/2014 6:22:54 AM

Total: 1 comment(s)