

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400494697

Date Received:

10/14/2013

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10275

4. Contact Name: Loni Davis

2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC

Phone: (970) 332-3585

3. Address: 36695 HWY 385

Fax: (970) 332-3587

City: WRAY State: CO Zip: 80758

5. API Number 05-125-11837-00

6. County: YUMA

7. Well Name: FONTE

Well Number: 05-04

8. Location: QtrQtr: SWNW Section: 5 Township: 1S Range: 44W Meridian: 6

Footage at surface: Distance: 650 feet Direction: FNL Distance: 908 feet Direction: FWL

As Drilled Latitude: 40.001381 As Drilled Longitude: -102.332629

## GPS Data:

Data of Measurement: 07/25/2010 PDOP Reading: 1.7 GPS Instrument Operator's Name: Travis Beran

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: VERNON

10. Field Number: 86500

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 05/05/2010 13. Date TD: 05/09/2010 14. Date Casing Set or D&amp;A: 05/09/2010

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 2591 TVD\*\* 17 Plug Back Total Depth MD 2541 TVD\*\*

18. Elevations GR 3923 KB 3935

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Compensated Density/Neutron Dual Induction; Dual Induction Guard Log Gamma Ray; Compensated Density/Neutron Gamma Ray

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	17	0	396	100	0	410	VISU
1ST	6+1/4	4+1/2	11.6	0	2,582	90	1,591	2,591	CALC

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Per request from Diana Burn (10/07/13) Final Form 5 needs to be submitted on this location- the location was acquired from Rosetta Resources 01/01/11. Rosetta had not submitted all their paperwork prior to the Acquisition. The information on this Final Form 5 was taken from the Preliminary Form 5 filed by Rosetta 2/22/11 Doc #400135759. This is to change the Preliminary Form 5 to Final Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: 10/14/2013 Email: ldavis@plainstel.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400494697	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Engineer	Instructed operator that a CBL must be run and submitted via Sundry (Form 4) prior to resumption of any activity or plugging/abandonment (per D.B.). Cement top calculated at 2582. Please enter actual cmt top in Well File upon receipt of CBL.	3/3/2014 10:06:38 AM

Total: 1 comment(s)