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FORM

6

Rev
02/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

2/23/14

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 42640
Name of Operator: HYNDREX RESOURCES
Address: 300 EAST 16TH STREET SUITE 201
City: GREELEY State: CO Zip: 80631
Contact Name: ARON RASCON
Phone: (970) 867-9007
Fax: (970) 867-8374
Email: ARONRT@HOTMAIL.COM
Tel: _____
For Intent 24 hour notice required, Name: _____
COGCC contact: Email: _____

API Number 05-001-08863---
Well Name: 9 Ampet/Amoco Well Number: 1-1
Location: QtrQtr: N2SE Section: 9 Township: 2S Range: 64W Meridian: 6th PM
County: Adams Federal, Indian or State Lease Number: _____
Field Name: Wattenberg Field Number: 90750

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.88946 Longitude: -104.55048
GPS Data: _____
Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems
☐ Other _____
Casing to be pulled: ☐ Yes ☒ No Estimated Depth: _____
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
D Sand	DSND	7866	7888			
J Sand	JSND	7965	7990			

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURFACE	13.75	9.625	32	220	150	220	0	VISUAL
1ST	7.875	4.5	11.6	8050	125	8050	unknown	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7810 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>40</u> sks cmt from <u>7158</u> ft. to <u>6632</u> ft. in	Plug Type: <u>Casing</u>	Plug Tagged: <input type="checkbox"/>
Set <u>35</u> sks cmt from <u>1700</u> ft. to <u>1239</u> ft. in	Plug Type: <u>Casing</u>	Plug Tagged: <input type="checkbox"/>
Set <u>20</u> sks cmt from <u>700</u> ft. to <u>437</u> ft. in	Plug Type: <u>Casing</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 30 sacks half in, half out surface casing from 300 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☒ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Run CBL across Niobrara top at 7,108' and Port Collar at 1,657', Perf and squeeze cement where necessary. 30 sxs with LCM at surface

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103

☐ Yes

☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [Signature]

Print Name: Aron Bascon

Title: Agent

Date: 2/28/14

Email: Aron.BT@hotmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: