

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400564353

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Sandra Salazar
Phone: (303) 629-8456
Fax: (303) 629-8268

5. API Number 05-103-11783-00
6. County: RIO BLANCO
7. Well Name: Federal Well Number: RGU 423-23-198
8. Location: QtrQtr: NESW Section: 23 Township: 1S Range: 98W Meridian: 6
Footage at surface: Distance: 1799 feet Direction: FSL Distance: 1916 feet Direction: FWL
As Drilled Latitude: 39.946826 As Drilled Longitude: -108.362620

GPS Data:

Data of Measurement: 02/12/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 1983 feet. Direction: FSL Dist.: 1923 feet. Direction: FWL
Sec: 23 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1948 feet. Direction: FSL Dist.: 1878 feet. Direction: FWL
Sec: 23 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
11. Federal, Indian or State Lease Number: COC60732

12. Spud Date: (when the 1st bit hit the dirt) 03/29/2013 13. Date TD: 06/06/2013 14. Date Casing Set or D&A: 06/07/2013

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12518 TVD** 12510 17 Plug Back Total Depth MD 12480 TVD** 12472

18. Elevations GR 6543 KB 6564

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/RPM/MUD

LOGS UPLOADED ON: 07/17/13

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	18	0	84	31	0	84	VISU
SURF	14+3/4	9+5/8	32.3	0	3,835	800	0	3,838	VISU
1ST LINER	7+7/8	4+1/2	11.6	0	12,508	1,720	6,314	12,508	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,734	1,030		

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,606		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,671		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,692		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,273		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,405		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,624		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,008		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

Logs uploaded on: 07/17/13

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sandra Salazar

Title: Permit Technician II

Date:

Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400564373	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400564371	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400564385	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)