FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission		DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number:

400564395

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
   City: DENVER   State: CO   Zip: 80202

4. Contact Name: Angela Neifert-Kraiser
   Phone: (303) 606-4398
   Fax: (303) 629-8268

5. API Number 05-045-22056-00
6. County: GARFIELD
7. Well Name: Morgan   Well Number: CMU 323-33
8. Location: QtrQtr: SENW   Section: 33   Township: 6S   Range: 90W   Meridian: 6
   Footage at surface: Distance: 1762 feet Direction: FNL   Distance: 2614 feet Direction: FWL
   As Drilled Latitude: 39.488187   As Drilled Longitude: -107.446466

GPS Data:
   Data of Measurement: 08/07/2013   PDOP Reading: 1.8   GPS Instrument Operator's Name: J. KIRKPATRICK

   ** If directional footage at Top of Prod. Zone   Dist.: 2216 feet. Direction: FSL   Dist.: 2000 feet. Direction: FWL
   Sec: 33   Twp: 6S   Rng: 90W
   ** If directional footage at Bottom Hole   Dist.: 2184 feet. Direction: FSL   Dist.: 1974 feet. Direction: FWL
   Sec: 33   Twp: 6S   Rng: 90W

9. Field Name: WILDCAT   10. Field Number: 99999
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/19/2013   13. Date TD: 09/03/2013   14. Date Casing Set or D&A: 09/04/2013

15. Well Classification:
☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10816   TVD** 10627   17 Plug Back Total Depth MD 10750   TVD** 10561

18. Elevations GR 7239   KB 7265   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
SP/GR/HDIL/ZDL/CN/MUD and CBL FMI

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	60	50	0	60	VISU
SURF	13+1/2	9+5/8	32.3	0	1,163	320	0	1,163	VISU
1ST	8+3/4	4+1/2	11.6	0	10,795	2,410	3,090	10,795	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	6,018		☐	☐	
CAMEO	9,796		☐	☐	
ROLLINS	10,013		☐	☐	
COZZETTE	10,655		☐	☐	
CORCORAN	10,881		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist   Date: _____   Email: angela.neifert-kraiser@wpxenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name		attached ?	
400564469	CMT Summary *	Yes ☒	No ☐
	Core Analysis	Yes ☐	No ☒
	Directional Survey **	Yes ☐	No ☒
	DST Analysis	Yes ☐	No ☒
	Logs	Yes ☐	No ☒
	Other	Yes ☐	No ☒

Other Attachments

400564468	DIRECTIONAL DATA	Yes ☒	No ☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)