

FORM
5Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400564291

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: GINA RANDOLPH

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4509

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11959-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 22-27-198

8. Location: QtrQtr: LOT6 Section: 27 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2077 feet Direction: FNL Distance: 2141 feet Direction: FWL

As Drilled Latitude: 39.936210 As Drilled Longitude: -108.379946

GPS Data:

Data of Measurement: 07/03/2013 PDOP Reading: 1.8 GPS Instrument Operator's Name: W. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 1421 feet. Direction: FNL Dist.: 1959 feet. Direction: FWL

Sec: 27 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1433 feet. Direction: FNL Dist.: 1924 feet. Direction: FWL

Sec: 27 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC50731

12. Spud Date: (when the 1st bit hit the dirt) 08/03/2013 13. Date TD: 09/19/2013 14. Date Casing Set or D&A: 09/20/2013

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11963 TVD** 11925 17 Plug Back Total Depth MD 11920 TVD** 11882

18. Elevations GR 6560 KB 6581

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM/CBL/MUDLOGS

** NOTE: LAS_SENT_TO_COGCC_BY GTECH_ 10/16/2013 IN PDF FORMAT.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	84	31	0	84	VISU
SURF	14+3/4	9+5/8	36	0	3,752	800	0	3,752	VISU
1ST	8+3/4	4+1/2	11.6	0	11,953	1,665	5,377	11,953	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,661	800		

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,306		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,328		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,167		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,150		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	11,755		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

**** NOTE: LAS_SENT_TO_COGCC_ BY GTECH_ 10/16/2013 IN PDF FORMAT.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: _____

Email: GINA.RANDOLPH@WPXENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400564320	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400564318	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400564319	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400564329	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)