

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>10433</u>	Contact Name: <u>Randy Natvig</u>
Name of Operator: <u>PICEANCE ENERGY LLC</u>	Phone: <u>(303) 339-4400</u>
Address: <u>1512 LARIMER STREET #1000</u>	Fax: <u>(303) 339-4399</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>rnatvig@laramie-energy.com</u>

Complete the Attachment
Checklist

OP OGCC

API Number: <u>05-045-00</u>	OGCC Facility ID Number: <u>415655</u>
Well/Facility Name: <u>SAVAGE</u>	Well/Facility Number: <u>17-05 PAD</u>
Location QtrQtr: <u>SWNW</u> Section: <u>17</u> Township: <u>7S</u> Range: <u>94W</u> Meridian: <u>6</u>	
County: <u>GARFIELD</u> Field Name: <u>WILDCAT</u>	
Federal, Indian or State Lease Number: _____	

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location *
 As-Built GPS Location Report
 As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

	FNL/FSL		FEL/FWL
1097	FNL	94	FWL
[]	[]	[]	[]

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNW Sec 17
 New **Surface** Location **To** QtrQtr [] Sec []

Twp 7S Range 94W Meridian 6
 Twp [] Range [] Meridian []

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

[]	[]	[]	[]
[]	[]	[]	[]

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec []
 New **Top of Productive Zone** Location **To** Sec []

Twp [] Range []
 Twp [] Range []

Change of **Bottomhole** Footage **From** Exterior Section Lines:

[]	[]	[]	[]
[]	[]	[]	[]

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec [] Twp []
 New **Bottomhole** Location Sec [] Twp []

Range []
 Range []

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name SAVAGE Number 17-05 PAD Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Add water reuse agreement

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 02/28/2014

REPORT OF WORK DONE Date Work Completed _____

- | | | |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input checked="" type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

This water re-use plan is to be submitted to the Colorado Oil and Gas Conservation Commission (COGCC) with a Form 4 (sundry) to allow a temporary produced water transfer agreement between Piceance Energy, LLC (Piceance Energy) and WPX Energy Rocky Mountain, LLC (WPX).

Piceance Energy has a need for up to 250,000 bbl of produced water for Exploration and Production operations in Garfield County, CO. WPX operates wells in the Rulison, Parachute and Grand Valley fields located in Garfield County, CO. Produced water is generated from WPX production operations in the Rulison, Parachute, and Grand Valley fields and is piped or trucked to their water Treatment Facilities for injection into approved SWD locations in the area or reused for drilling and completion activities. Water that cannot be reused or injected is sent to offsite disposal facilities.

Piceance Energy would like to accept a transfer of this produced water from WPX to Piceance Energy for beneficial re-use. If permitted to do so, water will be collected at WPX's approved Rulison Water Treatment Facility (Facility ID 149006, NWSW Sec 20, T6S, R96W, 6th PM) and GV 88-1 Frac Pit (Facility ID 421196, NWSESec 1, T7S, R95W, 6th PM) and trucked via existing roads used by WPX and Piceance Energy to frac tanks on Noble Energy's Savage 17L pad located in its Rulison field operating area, specifically SAverage 17L pad (Noble facility ID #413221, N/2SW/4 of Section 17, T7S, R94W, 6th PM, Garfield County, CO) pad via pipeline. Piceance Energy will test and verify compatibility of the produced water provided by WPX. Transfer of produced water would begin upon COGCC approval and terminate after 90 days with an option for extension.

Attahed is a copy of the water reuse agreement between WPX and Piceance Energy as well as the documents in place allowing Piceance Energy to use the Noble facilities for frac operations.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

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Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Randy Natvig
Title: Drlg & Compl Manager Email: rnatvig@laramie-energy.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

400564004	FORM 4 SUBMITTED
400564311	OTHER

Total Attach: 2 Files