

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400486965

Date Received:
10/14/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10422 4. Contact Name: Jake Flora
 2. Name of Operator: PRONGHORN OPERATING LLC Phone: (720) 988-5375
 3. Address: 8400 E PRENTICE AVENUE #1000 Fax: _____
 City: GREENWOOD State: CO Zip: 80111

5. API Number 05-017-07759-00 6. County: CHEYENNE
 7. Well Name: Evan Well Number: 2
 8. Location: QtrQtr: NWNE Section: 7 Township: 14S Range: 44W Meridian: 6
 Footage at surface: Distance: 731 feet Direction: FNL Distance: 1856 feet Direction: FEL
 As Drilled Latitude: 38.854240 As Drilled Longitude: -102.376260

GPS Data:
 Date of Measurement: 10/10/2013 PDOP Reading: 2.1 GPS Instrument Operator's Name: Elijah Frane

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____

Sec: _____ Twp: _____ Rng: _____

9. Field Name: SPUR 10. Field Number: 78800

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/04/2013 13. Date TD: 09/13/2013 14. Date Casing Set or D&A: 09/14/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 5608 TVD** _____ 17 Plug Back Total Depth MD 5590 TVD** _____

18. Elevations GR 4295 KB 4311 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR/Density/Neutron
 Induction/SP/Caliper

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	13+3/8	48	0	475	400	0	475	VISU
1ST	12+1/4	8+5/8	24	0	1,619	100	950	1,619	CBL
2ND	7+7/8	5+1/2	15.5	0	5,600	175	3,980	5,600	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	S.C. 2.1	2,544	200	500	2,544

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	746		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	1,859		<input type="checkbox"/>	<input type="checkbox"/>	
CHEYENNE	2,194		<input type="checkbox"/>	<input type="checkbox"/>	
STONE CORRAL	3,089		<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	4,127		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	4,358		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,722		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,858		<input type="checkbox"/>	<input type="checkbox"/>	
ATOKA	4,992		<input type="checkbox"/>	<input type="checkbox"/>	
ST LOUIS	5,304		<input type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	5,384		<input type="checkbox"/>	<input type="checkbox"/>	
OSAGE	5,509		<input type="checkbox"/>	<input type="checkbox"/>	
HARRISON	5,538		<input type="checkbox"/>	<input type="checkbox"/>	
ST JOE	5,569		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jake FloraTitle: Petroleum Engineer Date: 10/14/2013 Email: jakeflora@kfrcorp.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
2518665	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400494645	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Other Attachments			
2518663	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400486965	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400486967	COMPOSITE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400486973	COMPOSITE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Received cement bond log; and surface casing cement ticket.	10/17/2013 10:03:12 AM
Permit	Requested cement bond log.	10/16/2013 11:42:43 AM
Permit	Requested surface casing cement job summary.	10/16/2013 11:29:49 AM

Total: 3 comment(s)