

FORM  
**19**  
Rev 6/99

State of Colorado  
**Oil and Gas Conservation Commission**



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY

**RECEIVED**  
2/18/2014

**SPILL/RELEASE REPORT**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:  
361324

**OPERATOR INFORMATION**

Name of Operator: <u>Foundation Energy Management, LLC</u> OGCC Operator No: <u>10112</u>	Phone Numbers
Address: <u>16000 Dallas Parkway, Suite 875</u>	No: <u>918-526-5592</u>
City: <u>Dallas</u> State: <u>TX</u> Zip: <u>75248</u>	Fax: <u>918-585-1660</u>
Contact Person: <u>Rachel Eisterhold</u>	E-Mail: <u>regulatory@foundationenergy.com</u>

**DESCRIPTION OF SPILL OR RELEASE**

Date of Incident: <u>1/27/2014</u> Facility Name & No.: <u>Banta Ridge 12-18</u>	County: <u>Rio Blanco</u>
Type of Facility (well, tank battery, flow line, pit): <u>Tank battery</u>	QtrQtr: <u>SWNW</u> Section: <u>18</u>
Well Name and Number: <u>Banta Ridge 12-18</u>	Township: <u>1 S</u> Range: <u>103 W</u>
API Number: <u>05-103-10249</u>	Meridian: <u>6 PM</u>

Specify volume spilled and recovered (in bbls) for the following materials:  
 Oil spilled: 10 Oil recov'd: 0 Water spilled: 0 Water recov'd: 0 Other spilled: 0 Other recov'd: 0

Ground Water impacted?  Yes  No Surface Water impacted?  Yes  No  
 Contained within berm?  Yes  No Area and vertical extent of spill: Unknown x  
 Current land use: Oil/gas operations Weather conditions: Cold, icy/snow

Soil/geology description: \_\_\_\_\_

**IF LESS THAN A MILE**, report distance **IN FEET** to nearest.... Surface water: 0.5 mile wetlands: NA buildings: NA  
 Livestock: NA water wells: 7.5 miles Depth to shallowest ground water: Unknown

Cause of spill (e.g., equipment failure, human error, etc.): equipment failure Detailed description of the spill/release incident:  
Flowline into tanks ruptured and soil became saturated with condensate within the berms.

**CORRECTIVE ACTION**

Describe immediate response (how stopped, contained and recovered):  
Well was immediately shut in upon finding saturated soil within the tank berms. Flowline was tested to determine if leak was due to flowline leak or tank leak. Flowline didn't hold pressure test. Tanks were removed to start remediation of the contaminated soil.

Describe any emergency pits constructed:  
 None constructed

How was the extent of contamination determined:  
 Still to be determined. Have hauled 3.5 loads of contaminated dirt to dispose of at approved landfill. No groundwater has been encountered and excavation is 10' below surface

Further remediation activities proposed (attach separate sheet if needed):  
Working to delineate the contaminated soil with a PID meter and soil boring. A Form 27 with our workplan will be submitted. Final samples will be taken to compare to Table 910-1 before closing out project.

Describe measures taken to prevent problem from reoccurring:  
 Monitor area around tanks on a regular basis to observe leaks and flowline breaks sooner.

**OTHER NOTIFICATIONS**

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
1/28/2014	COGCC	Kris Neidel	970-871-1963	Left message with details of release, notification

Spill/Release Tracking No: **2147810**