

FORM
19
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
2/18/2014

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:
361324

OPERATOR INFORMATION

Name of Operator: Foundation Energy Management, LLC	OGCC Operator No: 10112	Phone Numbers
Address: 16000 Dallas Parkway, Suite 875		No: 918-526-5592
City: Dallas	State: TX Zip: 75248	Fax: 918-585-1660
Contact Person: Rachel Eisterhold		E-Mail: regulatory@foundationenergy.com

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: 1/27/2014	Facility Name & No.: Banta Ridge 12-18	County: Rio Blanco
Type of Facility (well, tank battery, flow line, pit): Tank battery		QtrQtr: SWNW Section: 18
Well Name and Number: Banta Ridge 12-18		Township: 1 S Range: 103 W
API Number: 05-103-10249		Meridian: 6 PM

Specify volume spilled and recovered (in bbls) for the following materials:
Oil spilled: 10 Oil recov'd: 0 Water spilled: 0 Water recov'd: 0 Other spilled: 0 Other recov'd: 0
Ground Water impacted? ☐ Yes ☒ No Surface Water impacted? ☐ Yes ☒ No
Contained within berm? ☒ Yes ☐ No Area and vertical extent of spill: Unknown x
Current land use: Oil/gas operations Weather conditions: Cold, icy/snow
Soil/geology description: _____
IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: 0.5 mile wetlands: NA buildings: NA
Livestock: NA water wells: 7.5 miles Depth to shallowest ground water: Unknown
Cause of spill (e.g., equipment failure, human error, etc.): equipment failure Detailed description of the spill/release incident:
Flowline into tanks ruptured and soil became saturated with condensate within the berms.

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):
Well was immediately shut in upon finding saturated soil within the tank berms. Flowline was tested to determine if leak was due to flowline leak or tank leak. Flowline didn't hold pressure test. Tanks were removed to start remediation of the contaminated soil.
Describe any emergency pits constructed:
None constructed
How was the extent of contamination determined:
Still to be determined. Have hauled 3.5 loads of contaminated dirt to dispose of at approved landfill. No groundwater has been encountered and excavation is 10' below surface
Further remediation activities proposed (attach separate sheet if needed):
Working to delineate the contaminated soil with a PID meter and soil boring. A Form 27 with our workplan will be submitted. Final samples will be taken to compare to Table 910-1 before closing out project.
Describe measures taken to prevent problem from reoccurring:
Monitor area around tanks on a regular basis to observe leaks and flowline breaks sooner.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
1/28/2014	COGCC	Kris Neidel	970-871-1963	Left message with details of release, notification

Spill/Release Tracking No: 2147810