

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400561973

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10091

4. Contact Name: HEIDI BANG

2. Name of Operator: BERRY PETROLEUM COMPANY LLC

Phone: (303) 999-4262

3. Address: 1999 BROADWAY STE 3700

Fax: (303) 999-4362

City: DENVER State: CO Zip: 80202

5. API Number 05-045-13652-00

6. County: GARFIELD

7. Well Name: CHEVRON

Well Number: 11-342D

8. Location: QtrQtr: NWSW Section: 12 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 2599 feet Direction: FSL Distance: 385 feet Direction: FWL

As Drilled Latitude: 39.537279 As Drilled Longitude: -108.176644

## GPS Data:

Data of Measurement: 06/09/2008 PDOP Reading: 2.3 GPS Instrument Operator's Name: ROBERT WOOD

\*\* If directional footage at Top of Prod. Zone Dist.: 2261 feet. Direction: FSL Dist.: 329 feet. Direction: FEL

Sec: 11 Twp: 6S Rng: 97W

\*\* If directional footage at Bottom Hole Dist.: 1739 feet. Direction: FSL Dist.: 451 feet. Direction: FEL

Sec: 11 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/03/2007 13. Date TD: 03/28/2008 14. Date Casing Set or D&amp;A: 03/31/2008

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9380 TVD\*\* 9318 17 Plug Back Total Depth MD 9272 TVD\*\* 9272

18. Elevations GR 8129 KB 8151

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	16	9+5/8	36	0	2,536	1,155	0	2,536	

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	SURF	2,500	200	2,198	2,500

Details of work:

Perforated 2 squeeze holes at 2500'. RIH with 4-1/2" 32A tension packer. Set packer at 2204'. RU pump, broke circulation pumping down tbg and taking returns up Surface pipe ( 3 bpm at 500 psi) Treated water with corrosion inhibitor. RU Halliburton to pump squeeze. Mixed and pumped 100 sks with 3% cacl-2 and tailed in with 100 sks w/.5% CFR-3 mixed at 17 ppg. SI surface pipe after pumping 31 bbls slurry. Pump in pressure 600 psi at 1 bpm, pressure broke back to 50 psi, lowered rate to ¼ bpm and displaced cement to packer. Staged cement for 1 hr, 20 minutes, and worked pressure back up to 250 psi, Pressure on surface followed pump pressure. Reversed out tbg, Stripped packer up hole 60' and SWI for 1 hr.

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

ATTN: JAY KRABACHER

I've attached an updated wellbore diagram since the TD changed by 3 ft. A daily report from the casing repair is also attached. We have passed the pressure test for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: HEIDI BANG

Title: FIELD ADMIN 2

Date:

Email: HBANG@LINNENERGY.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400563853	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400562906	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400563849	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)