

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400563539

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: GINA RANDOLPH

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4509

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11956-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 422-27-198

8. Location: QtrQtr: LOT6 Section: 27 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2107 feet Direction: FNL Distance: 2139 feet Direction: FWL

As Drilled Latitude: 39.936128 As Drilled Longitude: -108.379952

GPS Data:

Date of Measurement: 07/03/2013 PDOP Reading: 1.8 GPS Instrument Operator's Name: W. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 2155 feet. Direction: FNL Dist.: 1961 feet. Direction: FWL
Sec: 27 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 2164 feet. Direction: FNL Dist.: 1919 feet. Direction: FWL
Sec: 27 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC50731

12. Spud Date: (when the 1st bit hit the dirt) 08/06/2013 13. Date TD: 08/31/2013 14. Date Casing Set or D&A: 08/24/2013

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11907 TVD** 11897 17 Plug Back Total Depth MD 11863 TVD** 11853

18. Elevations GR 6560 KB 6581

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN/CBL/MUDLOGS

**NOTE: LAS_SENT_TO_COGCC_BY TECH_10/16/2013 PDF FORMAT.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	84	31	0	84	
SURF	14+3/4	9+5/8	36	0	3,721	1,590	0	3,721	
1ST	8+3/4	4+1/2	11.6	0	11,897	1,675	4,650	11,897	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,291		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,246		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,130		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	10,875		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,081		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	11,700		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

****NOTE: LAS_SENT_TO_COGCC_BY TECH_10/16/2013 PDF FORMAT.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: _____

Email: GINA.RANDOLPH@WPXENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400563590	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400563593	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400563585	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400563595	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)