

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400493151

Date Received:

10/11/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96340

4. Contact Name: Jack Fincham

2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Phone: (303) 906-3335

3. Address: 4600 S DOWNING ST

Fax: (303) 761-9067

City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06512-00

6. County: LINCOLN

7. Well Name: Raptor

Well Number: # 6

8. Location: QtrQtr: SWNE Section: 18 Township: 10S Range: 55W Meridian: 6

Footage at surface: Distance: 1979 feet Direction: FNL Distance: 1982 feet Direction: FEL

As Drilled Latitude: 39.180470 As Drilled Longitude: -103.591540

GPS Data:

Date of Measurement: 08/14/2013 PDOP Reading: 2.5 GPS Instrument Operator's Name: Keith Westfall

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: GREAT PLAINS

10. Field Number: 32756

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/11/2013 13. Date TD: 07/08/2013 14. Date Casing Set or D&A: 07/09/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8058 TVD** 17 Plug Back Total Depth MD 7740 TVD**

18. Elevations GR 5205 KB 5218

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

High Resolution Induction
Compensated Density Compensated Neutron Gamma Ray
Radial Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	300	165	0	300	VISU
1ST	7+7/8	5+1/2	17	0	8,050	323	5,300	8,050	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	4,558	250	3,000	4,558

Details of work:

7/18/2013 Install Port Collar at 4558' pump 250 sks cement. 7/18/2013 rig up run bond log top cement port collar 3000'

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,152		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,693		<input type="checkbox"/>	<input type="checkbox"/>	
CEDAR HILLS	5,342		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,636		<input type="checkbox"/>	<input type="checkbox"/>	
TORCH	6,988		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE A	7,026		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,107	7,157	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MORROW	7,618		<input type="checkbox"/>	<input type="checkbox"/>	
OSAGE	7,940		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Raptor # 6 is a producing oil well from Cherokee A formation

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: 10/11/2013 Email: fincham4@msn.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400493251	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400493273	DST Analysis	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400493244	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400493151	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400493202	LAS-IND-DENS-NEU	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400493439	TIF-DUAL INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400493463	TIF-DENSITY/NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400493890	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)