

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400523497

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10261

4. Contact Name: JONATHAN RUNGE

2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (720) 420-5700

3. Address: 730 17TH ST STE 610

Fax: (720) 420-5800

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34145-00

6. County: WELD

7. Well Name: Larson Farms

Well Number: 5-24

8. Location: QtrQtr: NESW Section: 24 Township: 6N Range: 64W Meridian: 6

Footage at surface: Distance: 2216 feet Direction: FSL Distance: 2435 feet Direction: FWL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: 1358 feet. Direction: FSL Dist.: 1333 feet. Direction: FEL

Sec: 24 Twp: 6N Rng: 64W

** If directional footage at Bottom Hole Dist.: 1358 feet. Direction: FSL Dist.: 1327 feet. Direction: FEL

Sec: 24 Twp: 6N Rng: 64W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/03/2011 13. Date TD: 09/07/2011 14. Date Casing Set or D&A: 09/08/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7380 TVD** 7009 17 Plug Back Total Depth MD 7351 TVD** 6980

18. Elevations GR 4643 KB 4657

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Density, Induction, Neutron, CBL, GR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	760	550	0	760	VISU
1ST	7+7/8	4+1/2	11.6	0	7,367	1,038	404	7,367	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,660		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,560		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,190		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,850		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,112		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,137		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This well was drilled by the original operator, St James Energy. The current operator, Bayswater, purchased this well after it had been drilled. No Form 5 was submitted by St James. Bayswater has scheduled a surveyor to take as-built GPS coordinates, and they will be submitted via Form 4 Sundry by the end of March.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE

Title: CONSULTANT

Date:

Email: jrunge@iptengineers.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400562632	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400523537	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400523521	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400523536	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400562633	PDF-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400562634	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)