

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400563346

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-Kraiser  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4398  
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
City: DENVER State: CO Zip: 80202

5. API Number 05-103-11784-00 6. County: RIO BLANCO  
7. Well Name: Federal Well Number: RGU 513-23-198  
8. Location: QtrQtr: NESW Section: 23 Township: 1S Range: 98W Meridian: 6  
Footage at surface: Distance: 1782 feet Direction: FSL Distance: 1911 feet Direction: FWL  
As Drilled Latitude: 39.946778 As Drilled Longitude: -108.362636

## GPS Data:

Data of Measurement: 02/12/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 1546 feet. Direction: FSL Dist.: 650 feet. Direction: FWL

Sec: 23 Twp: 1s Rng: 98w

\*\* If directional footage at Bottom Hole Dist.: 1540 feet. Direction: FSL Dist.: 624 feet. Direction: FWL

Sec: 23 Twp: 1s Rng: 98w

9. Field Name: SULPHUR CREEK 10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60732

12. Spud Date: (when the 1st bit hit the dirt) 04/16/2013 13. Date TD: 05/27/2013 14. Date Casing Set or D&amp;A: 05/28/2013

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12527 TVD\*\* 12394 17 Plug Back Total Depth MD 12492 TVD\*\* 12359

18. Elevations GR 6543 KB 6564

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN/MUD and CBL  
Log have been submitted on the COGCC website 6/20/13

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	26	48	0	84	31	0	84	VISU
SURF	14+3/4	9+5/8	36	0	3,863	1,940	0	3,863	VISU
1ST	8+3/4	4+1/2	11.6	0	12,517	1,690	6,075	12,517	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	3,398		<input type="checkbox"/>	<input type="checkbox"/>	
WASATCH G	5,964		<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	6,072		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,740		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,711		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,300		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,429		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,652		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,033		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist

Date: \_\_\_\_\_

Email: angela.neifert-kraiser@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400563469	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400563466	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)