

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400563248

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>GINA RANDOLPH</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 260-4509</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8268</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>GINA.RANDOLPH@WPXENERGY.COM</u>

5. API Number <u>05-103-11957-00</u>	6. County: <u>RIO BLANCO</u>
7. Well Name: <u>federal</u>	Well Number: <u>RGU 431-27-198</u>
8. Location: QtrQtr: <u>LOT6</u> Section: <u>27</u> Township: <u>1S</u> Range: <u>98W</u> Meridian: <u>6</u>	
9. Field Name: <u>SULPHUR CREEK</u> Field Code: <u>80090</u>	

Completed Interval

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/17/2013 End Date: 10/17/2013 Date of First Production this formation: 10/25/2013
Perforations Top: 11478 Bottom: 11805 No. Holes: 40 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

835 Gals 10% HCL; 201835# 40/70 Sand; 14187# 20/40 Sand; 7569 Bbls Slickwater (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 7589 Max pressure during treatment (psi): 5253

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 19 Number of staged intervals: 2

Recycled water used in treatment (bbl): 7569 Flowback volume recovered (bbl): 14093

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 216022 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/17/2013 End Date: 10/17/2013 Date of First Production this formation: 10/25/2013
Perforations Top: 11856 Bottom: 12141 No. Holes: 35 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

835 Gals 10% HCL; 201835# 40/70 Sand; 14187# 20/40 Sand; 7569 Bbls Slickwater (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 7028 Max pressure during treatment (psi): 5253

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 15 Number of staged intervals: 2

Recycled water used in treatment (bbl): 7013 Flowback volume recovered (bbl): 14093

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 204004 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/18/2013 End Date: 10/19/2013 Date of First Production this formation: 10/25/2013
Perforations Top: 9602 Bottom: 10997 No. Holes: 144 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

3000 Gals 10% HCL; 597324# 40/70 Sand; 41250# 20/40 Sand; 22620 Bbls Slickwater (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 22691 Max pressure during treatment (psi): 5253

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.64

Total acid used in treatment (bbl): 71 Number of staged intervals: 6

Recycled water used in treatment (bbl): 22620 Flowback volume recovered (bbl): 14093

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 638574 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/17/2013 End Date: 10/19/2013 Date of First Production this formation: 10/25/2013
Perforations Top: 9602 Bottom: 12141 No. Holes: 219 Hole size: 35/100

Provide a brief summary of the formation treatment: _____ Open Hole:

4500 Gals 10% HCL; 989850# 40/70 Sand; 68750# 20/40 Sand; 37202 Bbbs Slickwater (Summary)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 37309 Max pressure during treatment (psi): 5253
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.64
Total acid used in treatment (bbl): 107 Number of staged intervals: 10
Recycled water used in treatment (bbl): 37202 Flowback volume recovered (bbl): 14093
Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1058600 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/22/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1142 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1142 Bbl H2O: 0 GOR: 0
Test Method: FLOWING Casing PSI: 1233 Tubing PSI: 837 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1076 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 11494 Tbg setting date: 10/25/2013 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____
All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: GINA RANDOLPH
Title: PERMIT TECH II Date: _____ Email: GINA.RANDOLPH@WPXENERGY.COM

Attachment Check List

Att Doc Num	Name
400563331	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)