

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400563119

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Angela Neifert-Kraiser</u>
2. Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	Phone: <u>(303) 606-4398</u>
3. Address: <u>1001 17TH STREET - SUITE #1200</u>	Fax: <u>(303) 629-8272</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>Angela.Neifert-Kraiser@WPXENERGY.COM</u>

5. API Number <u>05-103-11785-00</u>	6. County: <u>RIO BLANCO</u>
7. Well Name: <u>Federal</u>	Well Number: <u>RGU 424-23-198</u>
8. Location: QtrQtr: <u>NESW</u> Section: <u>23</u> Township: <u>1S</u> Range: <u>98W</u> Meridian: <u>6</u>	
9. Field Name: <u>SULPHUR CREEK</u> Field Code: <u>80090</u>	

Completed Interval

FORMATION: CORCORAN Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/15/2013 End Date: 06/15/2013 Date of First Production this formation: 06/18/2013

Perforations Top: 11670 Bottom: 11916 No. Holes: 26 Hole size: 3 + 5/100

Provide a brief summary of the formation treatment: _____ Open Hole:

500 Gals 10% HCL; 109012#40/70 7875#20/40 Sand; 4637 Bbls Slickwater; (Summary)
 *All flowback water entries are total estimates based on comingled volumes.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 4648 Max pressure during treatment (psi): 7368

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl): 12 Number of staged intervals: 1

Recycled water used in treatment (bbl): 4637 Flowback volume recovered (bbl): 27748

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 116887 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: SEGO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/15/2013 End Date: 06/15/2013 Date of First Production this formation: 06/18/2013

Perforations Top: 12015 Bottom: 12365 No. Holes: 51 Hole size: 3 + 5/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1000 Gals 10% HCL; 206638#40/70 15000#20/40 Sand; 8925 Bbls Slickwater; (Summary)
 *All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: Yes No

Total fluid used in treatment (bbl): 8949 Max pressure during treatment (psi): 7330

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl): 24 Number of staged intervals: 2

Recycled water used in treatment (bbl): 8925 Flowback volume recovered (bbl): 27748

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 206638 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/16/2013 End Date: 06/17/2013 Date of First Production this formation: 06/18/2013

Perforations Top: 9780 Bottom: 10745 No. Holes: 146 Hole size: 3 + 5/100

Provide a brief summary of the formation treatment: _____ Open Hole:

3000 Gals 10% HCL; 49065#40/70 571570#40/70 Sand; 24297 Bbls Slickwater; (Summary)
 *All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: Yes No

Total fluid used in treatment (bbl): 24369 Max pressure during treatment (psi): 7476

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.56

Total acid used in treatment (bbl): 71 Number of staged intervals: 6

Recycled water used in treatment (bbl): 24297 Flowback volume recovered (bbl): 27748

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 620635 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK-ILES Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/15/2013 End Date: 06/17/2013 Date of First Production this formation: 06/18/2013
Perforations Top: 9780 Bottom: 12365 No. Holes: 223 Hole size: 3 + 5/100

Provide a brief summary of the formation treatment: Open Hole: []

4500 Gals 10% HCL; 887220#40/70 71940#20/40 Sand; 37859 Bbls Slickwater; (Summary)
*All flowback water entries are total estimates based on comingled volumes.

This formation is comingled with another formation: [X] Yes [] No
Total fluid used in treatment (bbl): 37966 Max pressure during treatment (psi): 7476
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.56
Total acid used in treatment (bbl): 107 Number of staged intervals: 9
Recycled water used in treatment (bbl): 37859 Flowback volume recovered (bbl): 27748
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE
Total proppant used (lbs): 959160 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/31/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 1673 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1673 Bbl H2O: 0 GOR: 0
Test Method: flowing Casing PSI: 1172 Tubing PSI: 865 Choke Size: 1 + 8/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 12010 Tbg setting date: 07/12/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Angela Neifert-Kraiser
Title: Regulatory Specialist Date: Email: angela.neifert-kraiser@wpenergy.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows: 400563303 WELLBORE DIAGRAM, 400563304 CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date

Total: 0 comment(s)