

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400563110

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Michele Weybright

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 6298449

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11789-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 313-23-198

8. Location: QtrQtr: NESW Section: 23 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 1810 feet Direction: FSL Distance: 1901 feet Direction: FWL

As Drilled Latitude: 39.946856 As Drilled Longitude: -108.362671

GPS Data:

Data of Measurement: 02/12/2013 PDOP Reading: 2.2 GPS Instrument Operator's Name: J. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 2208 feet. Direction: FSL Dist.: 656 feet. Direction: FWL

Sec: 23 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 2173 feet. Direction: FSL Dist.: 581 feet. Direction: FWL

Sec: 23 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60732

12. Spud Date: (when the 1st bit hit the dirt) 04/04/2013 13. Date TD: 06/25/2013 14. Date Casing Set or D&A: 06/26/2013

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12569 TVD** 12427 17 Plug Back Total Depth MD 12422 TVD** 12280

18. Elevations GR 6543 KB 6564

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, Mud, and Reservoir Performance Monitor (RPM)

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 18 | 48 | 0 | 84 | 31 | 0 | 84 | VISU |
| SURF | 14+3/4 | 9+5/8 | 32.3 | 0 | 3,876 | 1,760 | 0 | 3,876 | VISU |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 12,559 | 1,905 | 6,900 | 12,559 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH G | 5,856 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 7,753 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 10,751 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 11,328 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| COZZETTE | 11,459 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CORCORAN | 11,687 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SEGO | 12,302 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

SISP# 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michele L Weybright

Title: Permit Technician I

Date:

Email: michele.weybright@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| 400563135 | CMT Summary * | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| 400563137 | Directional Survey ** | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400563139 | DIRECTIONAL DATA | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)