

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400561085

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: JENNIFER LIND
Phone: (720) 876-5890
Fax:
Email: JENNIFER.LIND@ENCANA.COM

5. API Number 05-123-37232-00
6. County: WELD
7. Well Name: Devore
Well Number: 1H-34H
8. Location: QtrQtr: NENE Section: 34 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/12/2014 End Date: 01/10/2014 Date of First Production this formation: 02/02/2014

Perforations Top: 7656 Bottom: 11763 No. Holes: 807 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: ☐

Stage 1 - Stage 27 treated with a total of: 47,304 bbls of Slickwater Frac (Chem Rock), 71,191 bbls of Borate Crosslink Gel (Chem Rock), 2,532 bbls of Pump Down No Chemicals, 459,690 lbs of 40/70 Proppant, 6,144,732 lbs of 30/50 Proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 121027 Max pressure during treatment (psi): 7151

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): Number of staged intervals: 27

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3250

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 6604422 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/09/2014 Hours: 24 Bbl oil: 363 Mcf Gas: 812 Bbl H2O: 79

Calculated 24 hour rate: Bbl oil: 363 Mcf Gas: 812 Bbl H2O: 79 GOR: 2237

Test Method: Flows from well Casing PSI: 2720 Tubing PSI: 1799 Choke Size: 14

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7340 Tbg setting date: 01/18/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND

Title: REGULATORY ANALYST

Date: _____

Email JENNIFER.LIND@ENCANA.COM

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Attachment Check List

Att Doc Num

Name

400561395

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)