

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number: 400561085

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: JENNIFER LIND Phone: (720) 876-5890 Fax: Email: JENNIFER.LIND@ENCANA.COM

5. API Number 05-123-37232-00 6. County: WELD 7. Well Name: Devore 8. Location: QtrQtr: NENE Section: 34 Township: 3N Range: 66W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/12/2014 End Date: 01/10/2014 Date of First Production this formation: 02/02/2014 Perforations Top: 7656 Bottom: 11763 No. Holes: 807 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole: []

Stage 1 - Stage 27 treated with a total of: 47,304 bbls of Slickwater Frac (Chem Rock), 71,191 bbls of Borate Crosslink Gel (Chem Rock), 2,532 bbls of Pump Down No Chemicals, 459,690 lbs of 40/70 Proppant, 6,144,732 lbs of 30/50 Proppant

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 121027 Max pressure during treatment (psi): 7151 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.93 Total acid used in treatment (bbl): Number of staged intervals: 27 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3250 Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL Total proppant used (lbs): 6604422 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/09/2014 Hours: 24 Bbl oil: 363 Mcf Gas: 812 Bbl H2O: 79 Calculated 24 hour rate: Bbl oil: 363 Mcf Gas: 812 Bbl H2O: 79 GOR: 2237 Test Method: Flows from well Casing PSI: 2720 Tubing PSI: 1799 Choke Size: 14 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7340 Tbg setting date: 01/18/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JENNIFER LIND

Title: REGULATORY ANALYST Date: _____ Email: JENNIFER.LIND@ENCANA.COM
:

Attachment Check List

Att Doc Num **Name**

400561395	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)