

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400550277

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Katie Kistner</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 9294317</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-36737-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>GOBLER</u>	Well Number: <u>35N-27HZ</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>22</u> Township: <u>2N</u> Range: <u>66W</u> Meridian: <u>6</u>	
Footage at surface: Distance: <u>828</u> feet Direction: <u>FSL</u> Distance: <u>2306</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.118711</u> As Drilled Longitude: <u>-104.762237</u>	

GPS Data:

Data of Measurement: 02/12/2014 PDOP Reading: 1.5 GPS Instrument Operator's Name: Renee Doiron

** If directional footage at Top of Prod. Zone Dist.: 48 feet. Direction: FSL Dist.: 1238 feet. Direction: FWL

Sec: 22 Twp: 2N Rng: 66W

** If directional footage at Bottom Hole Dist.: 485 feet. Direction: FSL Dist.: 1225 feet. Direction: FWL

Sec: 27 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/01/2013 13. Date TD: 12/10/2013 14. Date Casing Set or D&A: 12/12/2013

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12811 TVD** 7302 17 Plug Back Total Depth MD 12759 TVD** 7302

18. Elevations GR 5046 KB 5062

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR, CBL, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	13+1/2	9+5/8	36	0	1,106	396	0	1,106	VISU
SURF	8+3/4	7	26	0	7,959	790	0	7,959	CBL
1ST LINER	6+1/8	4+1/2	11.6	7024	12,796				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,530		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,634		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Due to anti-collision needs and the variability of directional drilling, our as-drilled BHL could be different than the permitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katie Kistner

Title: Regulatory Analyst Date: _____ Email: katie.kistner@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400550303	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400550302	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400550286	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400550287	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400550294	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400550295	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400550296	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400550298	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400550299	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400550300	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400550301	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400561765	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)